

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

DATE	TIME	VENUE	MEETING NO.
26 August 2026	11:00 – 13H00	Meeting via Microsoft Teams	01/2026

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
1.	OPENING			
1.1.	Welcome:	Introduction took place and the purpose of the meeting was discussed.	Eugene Labuschagne	
2.	SAFETY AND ESKOM VALUES DISCUSSION(S)			
2.1.	Emergency Evacuation Procedure		Eugene Labuschagne	
3.	DECLARATION OF INTEREST			
3.1.		No interest was declared by all members.	Eugene Labuschagne	
4.	VERIFICATION OF MINUTES OF PREVIOUS MEETINGS AND REVIEW OF ACTION ITEMS	<i>None</i>		
5.	MATTERS FOR APPROVAL / RECOMMENDATION			
5.1.	Agenda Items	Eugene briefly outlined the agenda for this Non-Compulsory Clarification Meeting.	Eugene Labuschagne	
5.2.	Commercial	Pre-Qualification: Eugene explained that Eskom's five-year Class 1 Power Transformer pre-qualification enquiry covers the design, detailed engineering, manufacture, testing at works, supply,	Eugene Labuschagne	26/08/2026

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		shipping, transportation, delivery, installation, erection, site-testing and commissioning of class 1 power transformers with submissions due electronically by 7 October 2026 and no late submissions will be accepted. Two-Stage Evaluation & Framework Agreements: Eugene described a two-stage process in which suppliers first pass technical, contractual, and designated-sector assessments before receiving framework agreements and later competing in closed RFQs Stage One is pre-qualification and includes desktop technical evaluation, objective-criteria assessment for designated sectors, and contractual compliance covering SHE, environmental, quality, and NEC3 ECC requirements. Tenderers must achieve at least 80% in the technical evaluation to proceed. Factory Assessment: Shortlisted suppliers that pass desktop evaluation will undergo factory capability assessment. The assessment verifies design capability,		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		capacity, resources, facilities, test facilities, production systems, quality controls, and support systems. Each factory intended to manufacture Eskom units must be assessed unless Eskom decides that a recognized accreditation or assessment report issued within the preceding 24 months covers the scope and permits a waiver. Factory assessment findings must be corrected within the period specified in the technical evaluation criteria, with evidence supplied for verification. A factory that satisfies the requirements receives written accreditation. Eskom may later reassess performance or processes if factory failure rates, quality issues, or other concerns arise. Framework And TEAP Listing: Suppliers that successfully complete Stage 1 will sign a standard framework agreement with no pricing. The agreement identifies the transformer types for which the supplier is technically compliant, and the supplier is listed on Eskom's Distribution Technically		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		Evaluated and Accepted Products database (TEAP List). RFQ Process: Stage 2 consists of closed competitive RFQs issued approximately every six to eight months, as requirements are consolidated. RFQs evaluate price, preference or specific goals, designated-sector obligations, SDL&I objectives, and financial factors before order placement. At RFQ stage, Eskom will first engage local factories. Overseas approved suppliers may be invited only where local capacity is insufficient, delivery requirements cannot be met, or a local supplier has unresolved performance problems. DTIC engagement and any required exemption will be addressed for overseas participation. Eugene outlined NEC3 ECC framework conditions. Contract Deviations: Tenderers must complete the NEC3 ECC contract and deviation schedule. Contract Data Part 2 must be completed and submitted as a mandatory returnable. Additional deviations may be provided in an attached referenced document, but Eugene stated that the		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		specified defect periods, payment structure, delay damages, and Z clauses are not open for amendment. Defect Period: The defect period is three years after completion for transformers placed into service and five years for transformers placed into long-term storage. Eugene described this as a non-negotiable Eskom requirement. Payment Milestones: Payment will be made in two milestones: the first at ex works after the transformer has passed testing and is ready for transport, and the second after delivery and final handover at the Eskom site or storage facility. Payment will not be made at design-review or material-procurement stages. Delay Damages: Delay damages are set at 0.5% per week, capped at 10% of the ex-works delayed portion. Eugene stated that this condition and the applicable Z clauses will not be amended. Questions & Clarifications:		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		Local Supplier Preference And Factory Representation: In response to Thabiso Maphanga, Paddy Padayachee, and Abel Gilbert, Eugene clarified that agents may represent overseas factories and that multiple factories are acceptable only where their scopes do not overlap. Price And Local Content: Paddy asked whether local content would take precedence over a lower imported price. Eugene said RFQs will use the applicable pricing and preference principles, with the highest-ranked supplier awarded the work. Local suppliers are approached first, but Eskom may pay a premium or use an overseas supplier where necessary to ensure delivery dates are met. Partial Local Capacity: Abel asked whether Eskom could split demand where local suppliers can provide only part of the required quantity. Eugene confirmed that Eskom may issue an RFQ to local suppliers first and, if the requirement cannot be fully met due to their factory being fully loaded, issue a subsequent RFQ for the outstanding		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		units to approved overseas suppliers after engaging DTIC. Cost Price Adjustment: In response to Wilma (ACTOM), Eugene explained that prices are fixed and firm when delivery occurs within 12 months. If delivery extends beyond 12 months, cost-price adjustment will be considered and agreed at the RFQ stage rather than included in the framework NEC3 ECC.		
5.3.	SDL&I requirements	SDL&I Local Content & NIPP Obligations: Ayanda Ramokolo explained the Stage 1 SDL&I submissions, the 80% local-content designation for Class 1 transformers, DTIC exemption requirements, and the distinction between SDL&I obligations and NIPP. Stage One SDL&I: The pre-qualification SDL&I requirements are a valid B-BBEE certificate, NIPP-related information where applicable, and designated-sector documentation. Tenderers must sign the required acknowledgement and submit the applicable forms.	Ayanda Ramokolo	26/08/2026

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		Local Content Threshold: Class 1 power transformers are designated with an 80% local-content threshold. Tenderers must submit the SBD 6.2 declaration and Annex C local-content declaration summary schedule. Where local production of required inputs is unavailable or insufficient, the tenderer must seek written exemption from DTIC. Exemption Documentation: If a tenderer applies to DTIC for exemption to import specified raw materials or inputs, the DTIC exemption letter becomes mandatory for contract award. The exemption process is therefore relevant even if the letter is not available at initial submission. Stage Two SDL&I: Requirements such as subcontracting, local procurement, job creation and retention, and skills development apply at the RFQ or Stage 2 process. Eugene clarified that SDL&I obligations apply to both local and overseas suppliers, while NIPP is a distinct DTIC reporting obligation.		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		NIPP Threshold: Eugene and Ayanda clarified that NIPP is separate from SDL&I. NIPP applies when a particular awarded contract or RFQ has foreign content of USD 5 million or more, requiring reporting to DTIC and a programme for local industrial benefits. The discussion concluded that the threshold is assessed against the relevant RFQ or contract, not automatically accumulated across unrelated RFQs.		
5.4.	SHE and Environmental Requirements	Safety And Environmental Compliance: Annette Mosekwa and Xolani Gumede detailed the mandatory occupational health, safety, and environmental documentation and controls required for the transformer contract, which is classified as medium environmental risk. OHS Documentation: Tenderers must sign and submit Annexure B acknowledging Eskom's OHS legal and other requirements. They must also provide a valid COIDA Letter of Good Standing and an OHS or SHEQ policy signed by the CEO or highest authorized company representative.	Annette Mosekwa Xolani Gumede	26/08/2026

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		Competency And Risk: The contractor must appoint competent employees for roles such as supervisors, first aiders, and health and safety representatives, with appropriate training and defined responsibilities. A baseline risk assessment must identify risks related to the scope, specify controls, and communicate the risks to employees. Operational Safety: Safety documentation must cover PPE aligned with the work scope, incident reporting and corrective action, emergency response and evacuation, vehicle and driver safety, design and installation procedures, loading and offloading, and working at heights where applicable. OHS Costing: Tenderers must provide a non-conformance management procedure covering reporting, corrective action, monitoring, and timely closeout. At RFQ stage, health and safety costs must be itemized and supported by scope and risk assessment; lump-sum OHS costing will not be accepted.		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		Environmental Management: The contract is rated medium environmental risk. Tenderers must submit Annexure B, a CEO- or management-signed environmental or SHEQ policy, and an Environmental Management Plan covering waste reduction, reuse, recycling and disposal, environmental induction, incident management, emergency planning, vegetation management, and wildlife protection. The Environmental Management Plan must explain the method used to identify and assess environmental aspects and impacts, list activities that may affect the environment, assess associated risks, and define controls and mitigation measures for contract execution.		
5.5.	Quality Requirements	Sipho Sambo explained that Category 1 quality requirements apply to both local tenderers and their manufacturing factories, requiring ISO 9001 evidence, operating-system records, quality plans, inspection plans, and Form A.	Sipho Sambo	26/08/2026

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		ISO Certification: The tenderer and the manufacturing factory must have ISO 9001 certification whose scope covers the transformer project. The requirement applies equally where a South African entity tenders using an overseas factory. Quality System Evidence: Quality returnables include documented organizational roles and responsibilities, controls for externally provided processes and products, a recent internal management-system audit report with findings and corrective actions, a certification audit report not older than 12 months, and management-review records. Confidential information may be masked, but the relevant reports must still be provided. Quality Plans: The Contract Quality Plan must explain the quality-assurance processes and systems that will ensure delivery to the technical requirements. The Inspection and Test Plan or Quality Control Plan must address quality-control activities, including holding points, witness points, and		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		other intervention points. Both plans should align with ISO 10005. Form A identifies the applicable supplier-quality category; Category 1 applies to this project. It also indicates that factory capability and capacity assessment will be conducted for shortlisted suppliers.		
5.6.	Technical Specifications & Scope	Sifiso Zuma explained the applicable transformer specifications, design-life and environmental expectations, mandatory schedule rules, technical scoring, design checks, bushing requirements, and factory capability process. Tenderers must comply with Eskom specification 240-68973110 for power transformers rated 1.25 MVA and above, together with applicable bushing and auxiliary-component specifications. Inferior materials are not acceptable, and all deviations must be listed in the deviation schedule. Design Conditions: Transformers are expected to provide at least a 40-year design life and must be suitable for Eskom's	Sifiso Zuma	26/08/2026

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		coastal environmental classification. Tenderers must demonstrate protection of the equipment under those conditions and comply with Eskom oil and paint specifications. Technical Schedules: Schedules A and B must not be altered and must be completed fully, with no blanks, TBA entries, or non-meaningful remarks. A negative answer to a mandatory item results in disqualification. Ratings, voltages, vector group, winding arrangement, tap-changer position, impedances, and other required technical information must be correctly provided. The technical evaluation starts each transformer type at 100 points, with deductions applied under the discretionary criteria. A minimum score of 80 points is required. Excessive deviations may trigger closer scrutiny, and Sifiso advised keeping deviations to the minimum needed for compliance and interchangeability of components. Desktop design checks include dielectric, short-circuit-force, thermal, and magnetic		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		parameters. The dielectric assessment uses a maximum insulation stress of 7 kV/mm for desktop evaluation. Thermal and magnetic checks use the values in the Technical Schedules, while forces are assessed against the transformer specification. Bushings must use dry or paperless technology with composite insulators and comply with the applicable bushing specification and Technical Schedule dimensions. Tenderers must provide clear drawings of selected components rather than complete catalogues. Factory Capability Checklist: A specialist cross-functional team will assess design processes, designer competence, research and development, test facilities, production lines, quality checks, and manufacturing techniques. Assessment criteria are graded as fully compliant, partially or inconsistently compliant, or not compliant; shortcomings may receive a specified correction period and require evidence of closure.		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		Post-Accreditation Design Review: After accreditation and contracting, Eskom will conduct detailed design reviews for each design type, including electrical, mechanical, and auxiliary designs. Eskom will sign off the applicable schedules and approve the design before the supplier proceeds with material ordering. Loss Evaluation: Eugene noted that the load and no-load loss values in the technical specification will be used during RFQ financial evaluation.		

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
6.	MATTERS FOR INFORMATION / NOTING			
7.	Action Items:			
8.	GENERAL	Clarification Process And Next Steps: Eugene confirmed that further clarification questions must be submitted in writing at least five working days before closing, with responses and meeting materials to be published on the Eskom and National Treasury portals. Tender Submission: Submit the completed pre-qualification tender electronically through the Eskom e-tendering portal, with all required documents in the relevant folders, by 7 October 2026; late submissions will not be accepted Tender Returnables: Complete, sign where applicable, and submit all disqualifiable returnable documents, including the NEC contract details and technical Schedules A and B in both Excel and PDF formats.	Eugene Labuschagne	
8.1.		Technical Schedules: Complete every applicable field in the technical Schedules A		

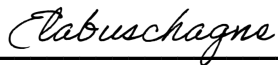
Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30

	Meeting Minutes (General) Non-Compulsory Clarification Meeting: Class 1 Power Transformers	Template Identifier	240-54076329	Rev	10
		Effective Date	April 2026		
		Review Date	April 2031		

ITEM	SUBJECT & SALIENT POINTS	DECISIONS & ACTION ITEMS	RESPONSIBILITY	Target date
		and B without blanks, gaps, or “TBA” entries, and clearly list any deviations in the deviation schedule Upload documents as individual PDF files using the required transformer-specific naming conventions, provide Schedules A and B in Excel and PDF, and do not use ZIP or compressed files. (Tenderers)		
9.	CLOSURE	Eugene formally closed the meeting.		
9.1.	Next meeting			

SIGNED AS A TRUE RECORD OF THE PROCEEDINGS:


 CHAIRMAN

28 August 2026
 DATE

Controlled Disclosure

When downloaded from the document management system, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorized version on the system. No part of this document may be reproduced in any manner or form by third parties without the written consent of Eskom Holdings SOC Ltd, © copyright Eskom Holdings SOC Ltd, Reg No 2002/015527/30