

T2.2-08: Record of Addenda to Tender Documents

This schedule as submitted confirms that the following communications received from the *Employer* before the submission of this tender offer, amending the tender documents, have been taken into account in this specific tender offer:

	Date	Title or Details
The attention of the bidders is drawn to this record of addenda which clarify the following: - Issues raised by bidders. Before the closing date of the tender - Addition of item three (3) on the pricing schedule. Bidders are required to use the updated pricing schedule to submit their offers for this project. Bidders who do not make use of the attached updated pricing schedule will have their tenders disqualified and removed from the evaluation process.		
1	13 August 2026	Dismantling and Reinstatement of Existing Fence (This item has been included as item three on the pricing schedule)
2	13 August 2026	Soil rehabilitation is not part of this project
3	13 August 2026	As part of technical evaluation under Previous Experience the following is required: - Trade test is required N. Dip or Higher in Electrical engineering is required - CVs are required - Completion certificates are required- of relevant work experience in refurbishment of 3 KV DC traction Transformer - Experience with 3kV Traction Substation Testing and Commissioning

For the Tenderer:

Company Name:.....

Authorised Person:.....

Date:.....

Signature:.....

For: Transnet Rail Infrastructure Manager- SCM

Name: Thembinkosi Ngcobo

Name: Mzoxolo Mbiko

Designation: Buyer

Designation: Act. Head of Supply Chain

Signature: *t. ngcobo*.....

Signature:.....

Date: 13/08/2026

Date: 13/08/2026

PART C2: PRICING DATA

Document reference	Title	No of pages
C2.1	Pricing instructions: Option A	1
C2.2	Price List	5

C2.1 Pricing instructions: Option A

1.1 The *conditions of contract*

1.2 How the contract prices work and assesses it for progress payments

Clause 11 in NEC3 Term Services Contract (TSC), June 2005 (with amendments June 2006 and April 2013) Option A states:

Identified 11
and defined
terms 11.2

(17) The Price for Services Provided to Date is the total of

- the Price for each lump sum item in the Price List which the *Contractor* has completed and
- where a quantity is stated for an item in the Price List, an amount calculated by multiplying the quantity which the *Contractor* has completed by the rate.

(19) The Prices are the amounts stated in the Price column of the Price List, where a quantity is stated for an item in the Price List, the Price is calculated by multiplying the quantity by the rate.

1.3 Measurement and Payment

- 1.3.1 The Price List provides the basis of all valuations of the Price for Services Provided to Date, payments in multiple currencies and general progress monitoring.
- 1.3.2 The amount due at each assessment date is based on activities and/or milestones completed as indicated on the Price List.
- 1.3.3 The Price List work breakdown structure provided by the *Contractor* is based on the activity/milestone provided by the Employer. The activities listed by the *Employer* are the minimum activities acceptable and identify the specific activities which are required to achieve Completion. **The Price List work breakdown structure is compiled to the satisfaction of the Employer with any additions and/or amendments deemed necessary.**
- 1.3.4 The *Contractor's* detailed Price List summates back to the activity/milestone provided by the *Employer* and is sufficient detail to monitor completion of activities related to the operations on the Accepted Plan in order that payment of completed activities may be assessed.
- 1.3.5 The Prices are obtained from the Price List. The Prices includes for all direct and indirect costs, overheads, profits, risks, liabilities, obligations, etc. relative to the contract.

C2.2 Price List

Item No.	Description	UOM	QUANTITY	RATE	Total Amount
1	Site establishment	SUM	1		
2	Site de-establishment	SUM	1		
3	Dismantle approximately 7 m of the existing fence to facilitate crane truck access. Fully reinstate the fence upon completion of the project.	M	7		
A. MAIN TRANSFORMER (CAVENDISH SUB)					
A1	Conduct transformer pre-test	SUM	1		
A2	Oil Sampling and Testing (DGA and PCBs) before repairs.	SUM	1		
A3	Oil Sampling and Testing (DGA and PCBs) after repairs.	SUM	1		
A4	Drain out the oil from 88kV/2x3x2360V, 2200 kVA Cavendish transformer	L	2000		
A5	Clean, treat and paint outer surface of the main transformer tank and radiators with grey colour code G12 in accordance with SANS 1091 and conservator tank with white colour according to BBB5019. The paint thickness shall be at least 125microns. BBB5019 -VER 6	SUM	1		
A6	Replace transformer main gasket	SUM	1		
A7	Replace inspection gaskets covers	EACH	6		
A8	Replace gaskets for secondary bushings	EACH	7		
A9	Replace gaskets for primary bushings	EACH	3		
A10	Replace gaskets for radiator fins	EACH	12		
A11	Supply and install level indicator glass for conservator tank	EACH	1		
A12	Supply and Install Buchholz relay	EACH	1		
A13	Supply and install a breather (diameter 133, Height 487mm) BBF8190	EACH	2		
A14	Supply and deliver Silica gel crystals.	kg	5		
A15		EACH	2		

	Supply and Install oil temperature gauge				
A16	Supply and Install oil winding gauge	EACH	2		
A17	refill oil under vacuum after repairs	L	13000		
A18	Oil Purification	SUM	1		
A19	Pull vacuum	SUM	1		
A20	Paint the floor with stoep red paint	SUM	1		
A21	Paint busbars red	EACH	6		
A22	Replace base insulation	SUM	1		
A23	Supply and install barrier fence between the AC disconnect isolator and the PCB structure.	SUM	2		
A24	Supply and deliver MX70 soil rehabilitation	L	60		
A25	Test and commission the main transformer	SUM	1		
	B. AUXILIARY TRANSFORMER(CAVENDISH SUB)				
B1	Pre-test transformer.	SUM	1		
B2	Oil Sampling and Testing (DGA and PCBs) before repairs.	SUM	1		
B3	Oil Sampling and Testing (DGA and PCBs) after repairs.	SUM	1		
B4	Spray painting of the tank and lids (with grey colour code G12 in accordance with SANS. The paint thickness shall be at least 125microns.)	M ³	5		
B5	Drain out the oil from auxiliary Transformer refill under vacuum after repairs.	L	400		

B6	Replace a main gasket and inspection cover gasket. Replace all cover bolt with galvanized bold	SUM	1		
B7	Replace oil gauge pipe.	EACH	1		
B8	Oil Purification	EACH	1		
B9	Supply and install Fence	SUM	1		
B10	Supply and deliver High voltage warning sign, with 3 mounting rings WW23-SABS APPROVED	EACH	10		
B11	Test and commission the auxiliary	SUM	1		
1	Ste establishment	SUM	1		
	Site de-establishment	SUM	1		
	C. MAIN TRANSFORMER (GEORGEDALE SUB)				
C1	Conduct Transformer electrical pre-tests	SUM	1		
C2	Oil Sampling and Testing (DGA and PCBs) before repairs.	SUM	1		
C3	Oil Sampling and Testing (DGA and PCBs) after repairs.	SUM	1		
C4	Drain out the oil from 88kV/6x1380V, 3357kVA Georgedale transformer refill under vacuum after repairs.	L	2000		
C5	Treat rust on the main transformer and conservator Tank	SUM	1		
C6	Spray painting of the tank and lids (with grey colour code G12 in accordance with SANS 1091 and conservator tank with white colour according to BBB5019, The paint thickness shall be at least 125microns.)	SUM	1		
C7	Supply and Install Buchholz relay	EACH	1		
C8	Replace transformer main gasket	SUM	1		
C9	Replace inspection gaskets covers	EACH	6		
C10	Replace gaskets for secondary bushings	EACH	6		

C11	Replace gaskets for primary bushings	EACH	3		
C12	Re- gasket transformer fins	EACH	12		
C13	Supply and install high voltage warning sign, with 3 mounting rings WW23-SABS APPROVED	EACH	10		
C14	Supply and install a breather (diameter 133, height 487mm according)	EACH	1		
C15	Test and commission the main transformer	SUM	1		
C16	Supply and Install oil temperature gauge	EACH	2		
C17	Supply and Install winding temperature gauge	EACH	2		
C18	Clean the contaminated splint and paint around the transformer with red paint	EACH	1		
C19	Supply and replace side glass on the conservator tank	EACH	1		
C20	refill oil under vacuum after repairs	L	13000		
C21	Oil Purification	SUM	1		
C22	Pull vacuum	SUM	1		
C23	Supply and deliver MX70 soil rehabilitation	L	60		
C24	Paint busbars red	EACH	6		
C25	Replace base insulation	SUM	1		
	D. AUXILIARY TRANSFORMER (GEORGEDALE SUB)				
D1	Pre-test the transformer.	SUM	1		
D2	Oil Sampling and Testing (DGA and PCBs) before repairs.	SUM	1		
D3	Oil Sampling and Testing (DGA and PCBs) after repairs.	SUM	1		
D4	Supply and replace side glass on the conservator tank	EACH	1		
D5	Spray painting of the tank and lids (with grey colour code G12 in accordance with	M ³	5		

	SANS 1091 and conservator tank with white colour according to BBB5019, The paint thickness shall be at least 125microns.)				
D6	Drain out the oil from auxiliary Transformer refill under vacuum after repairs.	L	400		
D7	Replace a main gasket and inspection cover gasket.	SUM	1		
D8	Replace oil gauge pipe.	EACH	1		
D9	Replace gasket on primary bushings.	EACH	3		
D10	Replace gasket on secondary bushings.	EACH	3		
D11	Supply and install Buchholz relay.	EACH	1		
D12	Purify transformer insulation oil under vacuum	EACH	1		
D13	Test and commission the auxiliary	SUM	1		
D14	Supply and install primary bushing from auxiliary transformer.	EACH	1		
D15	Preliminaries & General	SUM	1		
	TOTAL PRICE FOR ALL SUBSTATION				
	VAT (15%)				
	TOTAL INC. VAT				

The total of the Prices