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|  Eskom | Tender Questions and Answers | Document Identifier | 240-7124948   | Rev | 1 |
|   |                              | Effective Date      | 01 April 2023 |     |   |
|   |                              | Review Date         | April 2026    |     |   |

|                        |                |  |
|------------------------|----------------|--|
| To whom it may concern | Date           | 28 May 2025  |
|                        | Enquiries      | Kim Hughes   |
|                        | E-mail address | <a href="mailto:Hughesk@eskom.co.za">Hughesk@eskom.co.za</a> |

Dear Sir/Madam

|                               |   |
|-------------------------------|---|
| Enquiry Number                | E1252GXPOU  |
| Description / Project Title   | Refurbishment of V94.2 SGT5-2000E Version 6 Gas Turbines, Including the Supply of Capital Spares, Special Tools, Required Resources, and Generator Rotor Removal, for The Nine (9) Peaking Generation Open Cycle Gas Turbine (OCGT) Units at Ankerlig Power Station over A Five-Year Period |
| Tender Questions Closing Date | 5 working days before deadline for tender submission  |

| Item | Questions  | Answers   | Clarity Published Dates |
|------|--|---|-------------------------|
| 1.   | <b>Supplier requested clarification as follows on 22 May 2025:</b> <ol style="list-style-type: none"> <li>Could you please provide the current hours and starts of all the ANK units</li> <li>Operational information of installed components</li> </ol> | <ol style="list-style-type: none"> <li>Refer <b>Attachment 1</b> - No of Hours or Starts and Installed Components.</li> <li>As above – refer attached.</li> </ol> | 28/05/2025              |

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|  |  |  |
|--|--|--|
| <p>3. How many sets of mixing chambers do they have on site?</p> <ul style="list-style-type: none"> <li>○ <i>Condition – new, operational information (ex-unit x, hours &amp; starts) refurbished or un-refurbished &amp; OEM</i></li> </ul> <p>4. How many inner casings do they have on site?</p> <ul style="list-style-type: none"> <li>○ <i>Condition – new, operational information (ex-unit x, hours &amp; starts) refurbished or un-refurbished &amp; OEM</i></li> </ul> <p>5. How many sets of blades and vanes do they have in their store</p> <ul style="list-style-type: none"> <li>○ <i>Stage, Condition – new, operational information (ex-unit x, hours &amp; starts) refurbished or un-refurbished &amp; OEM</i></li> </ul> | <p>3. One (1) set of mixing chambers at Ankerlig P.S. un-refurbished ex GT11, 1513 starts and 8514 operating hours.</p> <p>There will be two sets un-refurbished mixing casing coming out of Mosselbay units. With estimated 3000 starts, and 20000 operating hours.</p> <p>4. There will be Five (5) inner casings un-refurbished from Gourikwa units that could be refurbished for Ankerlig. The inner casings were refurbished at 1500 starts and about 12000 operating hours. They are now approaching another 1500 starts, making it a total of 3000 starts.</p> <p>5. There are more than twelve (12) complete sets of stage 1 and stage 2 blades and vanes that are un-refurbished and were removed in 2016/17 outages.</p> <p>There are also more than Six (6) complete sets of stage Three (3) vanes and blades that can be considered for refurbishment.</p> <p>There are no set of stage Four (4) blades and vanes currently available.</p> <p>It is therefore recommended the tenderers fill in the refurbishment costs on the tender.</p> |  |
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| 2. | <p><b>Supplier requested clarification as follows on 26 May 2025:</b></p> <p>Eskom first listed outage start date is 12 August 2026 on GT32 .<br/>The current proposed tender closing date is 19 June 2025. (14 months prior to outage start)</p> <p>If we assume contract evaluations, selection of a preferred service provider, negotiations and contract signature will be done is 3 months. This assumption will take us to end September 2025, less than 11 months to the start of the outage.</p> <p>It is very unusual to start to plan for an outage at such a late stage and especially for this tender, where planning should be in place for 9 consecutive outages.</p> <p><b>Question 1</b> – will Eskom accept a proposal for the outages to start later allowing for outage readiness even considering expedited lead times for spares and services ?</p> <p><b>Question 2</b> – Can we request an extension to the closing date of 6 weeks. Reason – it will take longer than 4 weeks to prepare such a tender.</p> <p>Further to that, it will require special arrangements/measures to be ready for the first outage and such arrangements takes longer to investigate.</p> | <p><b>Question 1</b> - Following contract award, Eskom will engage with the appointed contractor to finalize project timelines and address the procurement of long-lead spares.</p> <p><b>Question 2</b> – As previously noted, and pointed out, there are time constraints on the project start date and a six-week extension is not feasible. However, Eskom is willing to consider a <b>two-week</b> extension to the closing date.</p> | 28/05/2025 |
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