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|  | Tender Questions and Answers | Document Identifier 240-7124948 | Rev 1 |
| | | Effective Date 01 April 2023 | |
| | | Review Date April 2026 | |

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| To whom it may concern | Date | <u>26 January 2026</u> |
| | Enquiries | Name: Nobahle Mjoli Tel: 011 800 6334 |
| | E-mail address | <u>Mjolin@eskom.co.za</u> |

Dear Sir/Madam

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| Request for Enquiry Number | <u>E1934GXPLPMEDR</u> |
| Description / Project Title | PRIMARY AND SECONDARY CLARIFIERS VALVE AUTOMATION AT MEDUPI POWER STATION PROJECT FOR (TWELVE) 12 MONTHS. |
| Tender Questions Closing Date | <u>5 days before Closing Date</u> |

| Item | Questions | Answers | Clarity Published Dates |
|------|---|---|-------------------------|
| 1. | <ul style="list-style-type: none"> Given the multidisciplinary nature of the scope, which includes civil, structural, mechanical, electrical and EC&I works, we would like to request confirmation on Eskom's intended scope packaging. In particular, whether Eskom has considered unbundling or separating certain portions of the scope, such as the EC&I automation component. We note that the breadth of the multidisciplinary scope may limit participation by local specialist contractors who focus specifically on EC&I and automation. Clarification on Eskom's packaging intent would assist us in determining the most appropriate tendering approach. | <ul style="list-style-type: none"> No, there's no unbundling of scope or separation, principal contractor will execute the entire scope. The project is not intended to be separated into packages. The winning bidder is expected to execute the entire scope. | 26 January 2026 |

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| 2. | <ul style="list-style-type: none"> • P&IDs (0.84/26148 SHT 1 and 0.84/26150 SHT 1, as per section 2.1.1 the SoW; • List of all OEMs names as per component/equipment, this will assist us in receiving quotes and ensure that we price from first principles • Reference to section 2.1.5.1, Table 5; Section 2.1.9, Table 8; Section , Section 2.1.10, Table 9, ERI require pipe thickness for us to source quotations • Mechanical Design pack for the existing works | <ul style="list-style-type: none"> • Requested P&ID attached • Auma for Actuators, WEIR'S for pumps. • Pipe Work Details attached • Please elaborate specifics | 26 January 2026 |
| 3. | <ul style="list-style-type: none"> • Reference to section 2.1.3, indicate if cable rack is existing or not, also whether cable will be buried • List of all OEMs names as per component/equipment, this will assist us in receiving quotes and ensure that we price from first principles • Section 2.3.14, can the battery limits for CBMS and detailed SoW be provided, the description is high level and inconclusive for ERI to price • Section 2.2.6, info or existing design of the existing switchgear, this will assist in determining what is required to modify • EC&I design pack for the existing work | <ul style="list-style-type: none"> • Cable racks do not exist, the best practice is to bury the cables in sleeves and only introduce secondary racking next to the load • GE/ABB for electrical components, Auma for Actuators, WEIR'S for pumps • There are currently no CBMS requirements applicable to this scope of work. However, should fire protection systems be required for the new PLC panels, such systems shall be fully integrated with the existing Medupi CBMS. • Existing information of the supply bucket attached. • The tender to provide detailed specifics on what they are looking for. | 26 January 2026 |

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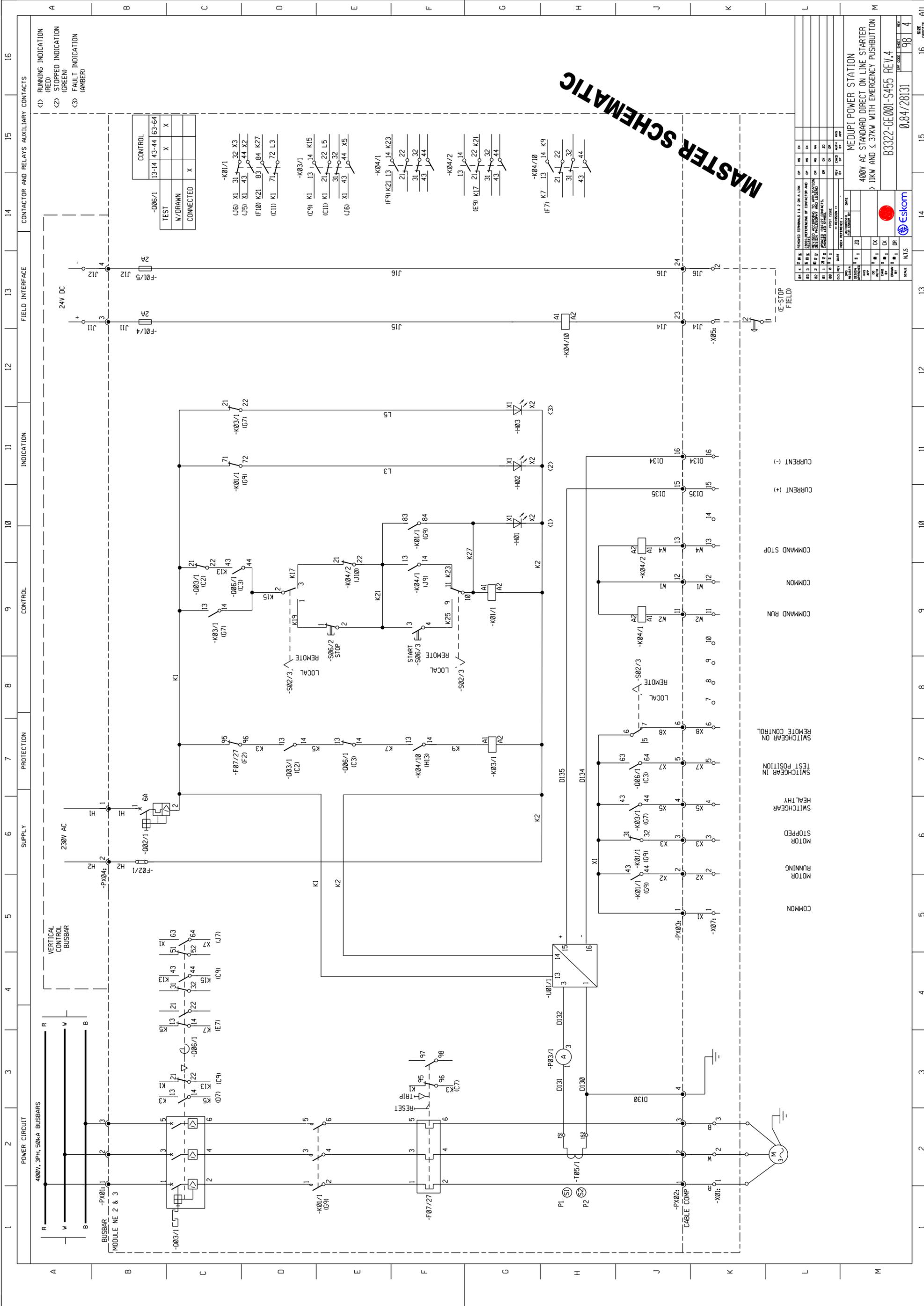
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| 4. | <ul style="list-style-type: none"> Request for extension of Closing Date, due to the holiday break, most suppliers, subcontractors, and contractors will only reopen at the end of January 2026. | Extension of Closing Date has been granted, the tender will be Closing on the 06 March 2026 at 10h00 . | 26 January 2026 |
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MASTER SCHEMATIC

| NO. | REV. | DESCRIPTION | DATE | BY | CHKD. |
|-----|------|--|------|----|-------|
| 04 | 1 | REVISED TERMINALS 1 & 2 ON A LINK | | | |
| 03 | 1 | REVISED REFERENCE OF CONTACTOR AND RELAY | | | |
| 02 | 1 | REVISED REFERENCE OF CONTACTOR AND RELAY | | | |
| 01 | 1 | REVISED REFERENCE OF CONTACTOR AND RELAY | | | |
| 00 | 1 | REVISED REFERENCE OF CONTACTOR AND RELAY | | | |

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| DATE | 08/2013 |
| SCALE | N.T.S |
| PROJECT | 0.84/28131 |
| REV. | 98 |
| DATE | 08/2013 |
| REV. | 4 |

- CURRENT (-)
- CURRENT (+)
- COMMAND STOP
- COMMON
- COMMAND RUN
- SWITCHGEAR ON REMOTE CONTROL
- SWITCHGEAR IN TEST POSITION
- SWITCHGEAR HEALTHY
- STOPPED
- MOTOR STOPPED
- MOTOR RUNNING
- COMMON

MEDUPI POWER STATION
 400V AC STANDARD DIRECT ON LINE STARTER
 > 11KW AND ≤ 37KW WITH EMERGENCY PUSHBUTTON
 B3322-GE001-S455 REV.4
 Eskom