



**NOTICE TO TENDERERS NO: 2**  
**Pages: 17**

**24 July 2025**

**TENDER 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

**CLOSING DATE OF TENDER: 6 August 2025**  
**EXTENDED CLOSING DATE OF TENDER: 28 August 2025**  
**BOX NUMBER: 197**

Dear Sir/Madam

**AMENDMENTS TO THE CONTRACT DOCUMENT**

Your attention is specifically drawn to the amendments which are to be made to the Contract Document for the above contract in terms of Clause C.3.2 of the Standard Conditions of Tender and you will be deemed to have made any allowances necessary to provide for these amendments in your tender offer.

Replacement pages

Tenderers to note that pages 98, 100, 102, 105, 113, 118, 126, 130, 138, 139, 142, 209, 211, 212, 213 & 214, be replaced with the attached pages 98A, 100A, 102A, 105A, 113A, 118A, 126A, 130A, 138A, 139A, 142A, 209A, 211A, 212A, 213A & 214A. (Page numbers updated).

**SITE CLARIFICATION MEETING**

The minutes of the non-compulsory site clarification meeting are attached.

Tenderers are to return a signed copy of this notice/addendum with the submission of their Tender. Failure to return a signed copy of the Addendum may result in the Tender being declared Non-Responsive.

Yours faithfully,

.....

**For:**

**Director: Supply Chain Management**

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**WRITTEN ACKNOWLEDGEMENT OF RECEIPT OF NOTICE 2 – 2Q/2025/26**

**Signature .....** **Date .....**

**Legal and full name of tendering entity:**

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Item E: The installation of spare ABB Type ZX1.2 and ZX2 panels held in stock, to existing ABB Type ZX1.2 and ZX2 switchgear

Tenderers may offer for only one item or all items, but they must price all sub-items within a specific item to be considered for an award.

- 19 Tenderers are to note for imported switchgear quotations for the shipping must be provided with the tender submission. For evaluation purposes tenderers must provide a quote for the shipping of one bay as well as a quote for the shipping of 15 bays. The applicable items in the Schedule of Rates are:

ITEM A: 12 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 500 A SINGLE BUSBAR: Items 1.1 – 5

ITEM B: 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 1 250 A SINGLE BUSBAR: Items 1.1 – 5

ITEM C: 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 000 A DOUBLE BUSBAR: Items 1.1 – 4.2

ITEM D: GAS-INSULATED SWITCHGEAR FOR EXTENDING OR REPLACING EXISTING ABB TYPE ZX1.2 & ZX2

1.1. 12 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 500 A SINGLE BUSBAR: Items 1 – 6

1.2. 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 000 A DOUBLE BUSBAR: Items 1 – 5

**CITY OF CAPE TOWN**  
**ELECTRICITY GENERATION AND DISTRIBUTION**  
**CONTRACT NO. 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND**  
**COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN**  
**SUBSTATIONS**  
**PRICES AND QUANTITIES**  
**ITEM A: 12 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 500 A SINGLE BUSBAR**  
**1. SWITCHGEAR AND ANCILLARY EQUIPMENT**

Item No.	Description	Unit	Unit Rate (R)		% markup*	Unit Rate (R)
			Supply	Install		Transport (if not included in shipping quotation)
1.1	Busbar earthing switch (where busbar section is installed)	each				
1.2	Busbar earthing switch (where no busbar section is installed)	each				
2.	2 500 A Busbar section bay	each				
3.1	2 500 A Incoming transformer bay	each				
3.2	Incoming transformer relay panel without feeder differential relay	each				
3.3	Incoming transformer relay panel with feeder differential relay	each				
4.1	1 250 A Feeder bay	each				
4.2	800 A Feeder bay	each				
4.3	400 A Feeder bay	each				
4.4	1 250 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
4.5	800 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
4.6	400 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
5.	400 A Distribution transformer bay	each				
			Supply		Install	
6.	Arc venting ducts – rear exit 1m from wall	per bay				
7	Busbar protection	per bay				
8.	Substation IEC 61850 network					
8.1	Loose data switch for RTU (small size)	each				
8.2	Time synchronisation clock and antennae	lot				
8.3	Network/ data switches for connecting the IEDs (full size fitted on switchgear)	each				

\* % markup on actual shipping cost, at the time of shipping (refer to section C2.1 clause 19) Quotation to be provided with tender submission for evaluation purposes.

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

**ITEM A: 12 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 500 A SINGLE BUSBAR)**

**1. SWITCHGEAR AND ANCILLARY EQUIPMENT (continued)**

Item No.	Description	Unit	Unit Rate (R)	
			Supply	Install
16	Replacement current transformers - Bushing slip-on type – 3-core with metering core:			
16.1	1 250 A Feeder:	each		
16.2	800 A Feeder:	each		
16.3	400 A Feeder:	each		
17	Switchgear with alternative gas insulation i.p.o. SF <sub>6</sub>			
17.1	Busbar earthing switch (where busbar section is installed)	each	**	**
17.2	Busbar earthing switch (where no busbar section is installed)	each	**	**
17.3.	2 500 A Busbar section bay	each	**	**
17.4	2 500 A Incoming transformer bay	each	**	**
17.5	1 250 A Feeder bay	each	**	**
17.6	800 A Feeder bay	each	**	**
17.7	400 A Feeder bay	each	**	**
17.8	1 250 A Feeder metering bay c/w sockets and wiring for voltage transformer	each	**	**
17.9	800 A Feeder metering bay c/w sockets and wiring for voltage transformer	each	**	**
17.10	400 A Feeder metering bay c/w sockets and wiring for voltage transformer	each	**	**
17.11	400 A Distribution transformer bay	each	**	**

\*\* Optional prices for alternative gas (if equipment are offered)

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL

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COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN  
SUBSTATIONS**

**ITEM A: 12 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 500 A SINGLE BUSBAR)**

**2. GENERAL EQUIPMENT (Continued)**

Item No.	Description	Unit	Unit Rate (R)	
			Supply	Install
12.2	Configuration and Setting software (Detail)	per licence		
12.2.1				
12.2.2				
12.2.3				
12.2.4				
13.	Spare Relays (all relays to be included in panel of Items 1.1 – 1.4 prices as specified):			
13.1	Bay control unit (with overcurrent and earth fault functionality)	each		Installation to be priced under Item 15
13.2	Overcurrent and earth fault relay (if not included in bay control unit)	each		Installation to be priced under Item 15
13.3	Copper pilot type feeder differential relay	each		Installation to be priced under Item 15
13.4	Fibre optic type feeder differential relay	each		Installation to be priced under Item 15
13.5	Transformer differential relay	lot		Installation to be priced under Item 15
13.6	Annunciator	each		Installation to be priced under Item 15
13.7	Voltage regulating relay	each		Installation to be priced under Item 15
13.8	Trip Circuit supervision	each		Installation to be priced under Item 15
13.9	Voltage transformer selection relay	each		Installation to be priced under Item 15
13.10	60 V Intertrip receive relay – 3 wire system	each		Installation to be priced under Item 15
13.11	60 V Intertrip send relay – 3 wire system	each		Installation to be priced under Item 15

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

## CITY OF CAPE TOWN

## ELECTRICITY GENERATION AND DISTRIBUTION

CONTRACT NO. 2Q/2025/26

## TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS

PRICES AND QUANTITIES: ITEM B: 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 1 250 A SINGLE BUSBAR

## 1. SWITCHGEAR AND ANCILLARY EQUIPMENT

Item No.	Description	Unit	Unit Rate (R)		% markup	Unit Rate (R)
			Supply	Install	Shipping	Transport (if not included in shipping quotation)
1.1	Busbar earthing switch (where busbar section is installed) (SF <sub>6</sub> gas-insulated)	each				
1.2	Busbar earthing switch (where no busbar section is installed) (SF <sub>6</sub> gas-insulated)	each				
2	1 250 A Busbar section bay (SF <sub>6</sub> gas-insulated)	each				
3.1	1 250 A Incoming transformer bay (SF <sub>6</sub> gas-insulated)	each				
3.2	Incoming transformer relay panel without feeder differential relay	each				
3.3	Incoming transformer relay panel with feeder differential relay	each				
4.1	400 A Feeder bay (SF <sub>6</sub> gas-insulated)	each				
4.2	400 A Feeder metering bay c/w sockets and wiring for voltage transformer (SF <sub>6</sub> gas-insulated)	each				
5	400 A Distribution transformer bay (SF <sub>6</sub> gas-insulated)	each				
			Supply		Install	
6.	Arc venting ducts – rear exit 1m from wall	per bay				
7	Busbar protection	per bay				
8.	Substation IEC 61850 network					
8.1	Loose data switch for RTU (small size)	each				
8.2	Time synchronisation clock and antennae	lot				
8.3	Network/ data switches for connecting the IEDs (full size fitted on switchgear)	each				
8.4	IEC 61850 engineering	Lot/bay				
9.	Line differential relay for far end:					
9.1	Take out price of relay included in 3.3 - Transformer feeder panel	each				
9.2	Relay to match offered relay on 400 A feeder bays	each				

\* % markup on actual shipping cost, at the time of shipping (refer to section C2.1 clause 19) Quotation to be provided with tender submission for evaluation purposes

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**CITY OF CAPE TOWN**  
**ELECTRICITY GENERATION AND DISTRIBUTION**  
**CONTRACT NO. 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

**ITEM B: 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 1 250 A SINGLE BUSBAR**

**2. GENERAL EQUIPMENT (Continued)**

Item No.	Description	Unit	Unit Rate (R)	
			Supply	Install
12.2	Configuration and Setting software (Detail)	per licence		
12.2.1				
12.2.2				
12.2.3				
12.2.4				
13.	Spare Relays (all relays to be included in panel of Items 1.1 – 1.4 prices as specified):			
13.1	Bay control unit (with overcurrent and earth fault functionality)	each		Installation to be priced under Item 15
13.2	Overcurrent and earth fault relay (if not included in bay control unit)	each		Installation to be priced under Item 15
13.3	Copper pilot type feeder differential relay	each		Installation to be priced under Item 15
13.4	Fibre optic type feeder differential relay	each		Installation to be priced under Item 15
13.5	Transformer differential relay	lot		Installation to be priced under Item 15
13.6	Annunciator	each		Installation to be priced under Item 15
13.7	Voltage regulating relay	each		Installation to be priced under Item 15
13.8	Trip Circuit supervision	each		Installation to be priced under Item 15
13.9	Voltage transformer selection relay	each		Installation to be priced under Item 15
13.10	60 V Intertrip receive relay – 3 wire system	each		Installation to be priced under Item 15
13.11	60 V Intertrip send relay – 3 wire system	each		Installation to be priced under Item 15

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**CITY OF CAPE TOWN  
ELECTRICITY GENERATION AND DISTRIBUTION  
CONTRACT NO. 2Q/2025/26**

**TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS  
PRICES AND QUANTITIES**

**ITEM C: 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 000 A DOUBLE BUSBAR**

**1. SWITCHGEAR AND ANCILLARY EQUIPMENT**

Item No.	Description	Unit	Unit Rate (R)		% markup	Unit Rate (R)
			Supply	Install	Shipping	Transport (if not included in shipping quotation)
1.1	Busbar earthing switch (where busbar section is installed)	each				
1.2	Busbar earthing switch (where no busbar section is installed)	each				
2	2 000 A Busbar section bay	each				
3	2 000 A Busbar Coupler bay	each				
3.1	2 000 A Incoming transformer bay	each				
3.2	1 250 A Incoming transformer bay	each				
3.3	Incoming transformer relay panel without feeder differential relay	each				
3.4	Incoming transformer relay panel with feeder differential relay	each				
4.1	400 A Feeder bay	each				
4.2	400 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
			Supply		Install	
5.	Arc venting ducts – side exit 2m from wall	per bay				
6.	Busbar protection	per bay				
7.	Substation IEC 61850 network					
7.1	Loose data switch for RTU (small size)	each				
7.2	Time synchronisation clock and antennae	lot				
7.3	Network/ data switches for connecting the IEDs (full size fitted on switchgear)	each				
7.4	IEC 61850 engineering	Lot/bay				

\* % markup on actual shipping cost, at the time of shipping (refer to section C2.1 clause 19) Quotation to be provided with tender submission for evaluation purposes

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.



**CITY OF CAPE TOWN**  
**ELECTRICITY GENERATION AND DISTRIBUTION**  
**CONTRACT NO. 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

**ITEM C: 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 000 A DOUBLE BUSBAR**

**2. GENERAL EQUIPMENT (Continued)**

Item No.	Description	Unit	Unit Rate (R)	
			Supply	Install
12.2	Configuration and Setting software (Detail)	per licence		
12.2.1				
12.2.2				
12.2.3				
12.2.4				
13.	Spare Relays (all relays to be included in panel of Items 1.1 – 1.4 prices as specified):			
13.1	Bay control unit (with overcurrent and earth fault functionality)	each		Installation to be priced under Item 15
13.2	Overcurrent and earth fault relay (if not included in bay control unit)	each		Installation to be priced under Item 15
13.3	Copper pilot type feeder differential relay	each		Installation to be priced under Item 15
13.4	Fibre optic type feeder differential relay	each		Installation to be priced under Item 15
13.5	Transformer differential relay	lot		Installation to be priced under Item 15
13.6	Annunciator	each		Installation to be priced under Item 15
13.7	Voltage regulating relay	each		Installation to be priced under Item 15
13.8	Trip Circuit supervision	each		Installation to be priced under Item 15
13.9	Voltage transformer selection relay	each		Installation to be priced under Item 15
13.10	60 V Intertrip receive relay – 3 wire system	each		Installation to be priced under Item 15
13.11	60 V Intertrip send relay – 3 wire system	each		Installation to be priced under Item 15

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**CITY OF CAPE TOWN  
ELECTRICITY GENERATION AND DISTRIBUTION  
CONTRACT NO. 2Q/2025/26**

**TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS  
PRICES AND QUANTITIES**

**ITEM D: GAS-INSULATED SWITCHGEAR FOR EXTENDING OR REPLACING EXISTING ABB TYPE ZX1.2 & ZX2**

**1.1. 12 KV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 500 A SINGLE BUSBAR**

Item No.	Description	Unit	Unit Rate (R)		% markup*	Unit Rate (R)
			Supply	Install	Shipping	Transport (if not included in shipping quotation)
1.	2 500 A Busbar section bay	each				
2.	2 500 A Incoming transformer bay	each				
3.	1 250 A Feeder bay	each				
4.	800 A Feeder bay	each				
5.	1 250 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
6.	800 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
			Supply		Install	
7.	Arc venting ducts – rear exit 1m from wall	per bay				
8.	Busbar protection	per bay				
9.	End plates - right.	per panel				
10.	End plates - left.	per panel				
11.	Floor frames and other material	per panel				
12.	Voltage transformer:					
12.1	Ratio: $\frac{11000}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{3}$	each				
12.2	Ratio: $\frac{11000}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{3}$	each				
13.	Replacement current transformers:					
13.1	1 250 A Feeder - bushing slip-on type – 3-core with metering core	each				
13.2	800 A Feeder - bushing slip-on type – 3-core with metering core	each				

\* % markup on actual shipping cost, at the time of shipping (refer to section C2.1 clause 19) Quotation to be provided with tender submission for evaluation purposes

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**CITY OF CAPE TOWN**  
**ELECTRICITY GENERATION AND DISTRIBUTION**  
**CONTRACT NO. 2Q/2025/26**  
**TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

**ITEM D: GAS-INSULATED SWITCHGEAR FOR EXTENDING OR REPLACING EXISTING ABB TYPE ZX1.2 & ZX2**

**1.2. 36 kV SWITCHGEAR AND ANCILLARY EQUIPMENT - 2 000 A DOUBLE BUSBAR**

Item No.	Description	Unit	Unit Rate (R)		% markup*	Unit Rate (R)
			Supply	Install	Shipping	Transport (if not included in shipping quotation)
1.	2 000 A Busbar section bay	each				
2.	2 000 A Busbar Coupler bay	each				
3.	2 000 A Incoming transformer bay	each				
4.	800 A Feeder bay	each				
5.	400 A Feeder metering bay c/w sockets and wiring for voltage transformer	each				
			Supply		Install	
6.	Arc venting ducts – side exit 2m from wall	per bay				
7.	Busbar protection	per bay				
8.	End plates - right.	lot				
9.	End plates - left.	lot				
10.	Floor frames and other material	per bay				
11.	Voltage transformer:					
11.1	$\text{Ratio: } \frac{33000}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{\sqrt{3}} : \frac{110}{3}$	each				
12.	Replacement current transformers:					
12.1	800 A Feeder - ring type for cable – 3-core with metering core	each				
12.2	400 A Feeder - ring type for cable – 3-core with metering core	each				

\* % markup on actual shipping cost, at the time of shipping (refer to section C2.1 clause 19) Quotation to be provided with tender submission for evaluation purposes

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**CITY OF CAPE TOWN****ELECTRICITY GENERATION AND DISTRIBUTION****CONTRACT NO. 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS****ITEM D: GAS-INSULATED SWITCHGEAR FOR EXTENDING OR REPLACING EXISTING ABB TYPE ZX1.2 & ZX2****2. GENERAL EQUIPMENT (Continued)**

Item No.	Description	Unit	Unit Rate (R)	
			Supply	Install
11.	Spare Relays (all relays to be included in panel & bay prices of Items 1.1 & 1.2 as specified):			
11.1	Bay control unit (with overcurrent and earth fault functionality)	each		Installation to be priced under Item 13
11.2	Overcurrent and earth fault relay (if not included in bay control unit)	each		Installation to be priced under Item 13
11.3	Copper pilot type feeder differential relay	each		Installation to be priced under Item 13
11.4	Fibre optic type feeder differential relay	each		Installation to be priced under Item 13
11.5	Transformer differential relay	lot		Installation to be priced under Item 13
11.6	Annunciator	each		Installation to be priced under Item 13
11.7	Voltage regulating relay	each		Installation to be priced under Item 13
11.8	Trip Circuit supervision	each		Installation to be priced under Item 13
11.9	Voltage transformer selection relay	each		Installation to be priced under Item 13
11.10	60 V Intertrip receive relay – 3 wire system	each		Installation to be priced under Item 13
11.11	60 V Intertrip send relay – 3 wire system	each		Installation to be priced under Item 13
11.12	Independent fibre optic based intertripping relay/device	each		Installation to be priced under Item 13
11.13	Class 0,2 watthour meter	each		Installation to be priced under Item 13
12.	Supply, Install and commission test block on existing panel complete	each		
12.1	PK 2 4-way test block	each		
12.2	SecuControl test block	lot		

Note: The FOB and FOR components of the Tender Rate must be detailed in Returnable SCHEDULE 21: PRICE BASIS FOR IMPORTED PLANT AND MATERIAL.

**CITY OF CAPE TOWN**

**DIRECTORATE: ELECTRICITY GENERATION AND DISTRIBUTION**

**CONTRACT NO. 2Q/2025/26**

**TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

**SCHEDULE 19: FUNCTIONALITY CRITERIA**

The Tenderer shall provide information for the functionality criteria listed in this Returnable Schedule.

The Tenderer's attention is drawn to clause C.2.1.4.3 in the Tender Data for a more detailed explanation of the functionality criteria given in the table below and how the score will be calculated (with applicable values).

<b>Description of functionality criteria (Items A, B, C &amp; D)</b>	<b>Maximum possible score</b>
Qualifications and demonstrated experience of the key staff in relation to the scope of work;	20
Track Record of Equipment	10
Demonstrated Experience of Tenderer	10
Demonstrated Experience of Manufacturer	10
Maintenance and Service Department in South Africa	10
<b>Maximum possible score for Functionality</b>	<b>60</b>

The minimum score for functionality for Items A, B, C & D is 36. Tenderers that fail to achieve the minimum score for functionality will be rejected.

<b>Description of functionality criteria for Item E</b>	<b>Maximum possible score</b>
Qualifications and demonstrated experience of the key staff in relation to the scope of work;	25
Demonstrated Experience of Tenderer	5
<b>Maximum possible score for Functionality</b>	<b>30</b>

The minimum score for functionality for **Item E** is 18. Tenderers that fail to achieve the minimum score for functionality will be rejected.

Number of sheets appended by the tenderer to this Schedule ..... (If nil, enter NIL).

**SIGNED ON BEHALF OF TENDERER:** .....

**CONTRACT NO. 2Q/2025/26:TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

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**SIGNED ON BEHALF OF TENDERER:** .....

**CONTRACT NO. 2Q/2025/26:TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

[illegible][illegible]

**\* State Customs Duty Tariff Reference for each item**

**Note:**

**Note that any Resources not inserted in this schedule shall be deemed to be manufactured / supplied in South Africa for the purposes of Contract Price Adjustment. The BASE DATE referred to in column (B) will be 30 calendar days before tender closing.**

**SIGNED ON BEHALF OF TENDERER:** .....

**CONTRACT NO. 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

[illegible][illegible]

**\* State Customs Duty Tariff Reference for each item**

**Note:**

**Note that any Resources not inserted in this schedule shall be deemed to be manufactured / supplied in South Africa for the purposes of Contract Price Adjustment. The BASE DATE referred to in column (B) will be 30 calendar days before tender closing.**

**SIGNED ON BEHALF OF TENDERER:** .....



**CONTRACT NO. 2Q/2025/26: TERM TENDER FOR DESIGN, MANUFACTURE, DELIVERY, INSTALLATION, AND COMMISSIONING OF MEDIUM VOLTAGE INDOOR SWITCHGEAR AND ANCILLARY EQUIPMENT FOR MAIN SUBSTATIONS**

[illegible]

**\* State Customs Duty Tariff Reference for each item**

**Note:**

**Note that any Resources not inserted in this schedule shall be deemed to be manufactured / supplied in South Africa for the purposes of Contract Price Adjustment. The BASE DATE referred to in column (B) will be 30 calendar days before tender closing.**

**SIGNED ON BEHALF OF TENDERER:** .....