

PROVISION OF INLINE INSPECTION SERVICES: ULTRASONIC WALL MEASUREMENT AND CRACK DETECTION SURVEY OF THE 12-inch DJP: AVIATION TURBINE FUEL (AVTUR) ONSHORE PIPELINE FROM ALRODE TO AIRPORT

TPL/2025/03/0002/92552/RFP

QUESTIONS FROM BIDDERS

NO.	BIDDER QUESTION	TRANSNET RESPONSE
1.	Can we ask for Visual Inspection?	No, this is not possible. The pipeline is buried all the way.
2.	Can we kindly inquire if the pipes are going to be exposed or underground? From our observation we take that the pipe is exposed hence UT is required.	The pipeline is buried all the way.
3.	Kindly advise if we correct in saying that the UT required will be done only on the butt welds and the WT on the whole body of the pipe.	This is an automated NDT service. The inspection tools are to travel inside the pipeline.
4.	In this case there will be technician required for scanning the butt welds and other technicians doing WT on the body of the pipe.	Read response to 3 above.
5.	Please provide the operating temperature.	Ambient temperatures on the day
6.	<u>RFP Pg 114, para 3.2 speeds up to 10 000 l/min</u> Kindly confirm whether the operating parameters (Pressure & Flow rate) can be adjusted to maintain the tool speed within the range of 0.3 to 2 m/s.	The upstream pipeline is 24 inch and 16 inch in diameter. The flow is determined by various factors. TPL may not confirm slow flowrate for a long time.
7.	Please confirm that employer will be providing continuous (uninterrupted) flow during pigging operations	For all intents and purposes, yes, however it must be noted that TPL is dependent on clients taking up the transported product.
8.	Kindly confirm that the Employer is responsible for providing the necessary lifting equipment for loading the cleaning and inspection tools.	Kindly read 8.1.2 – responsibility remains with the service provider.
9.	<u>Scope para 7.4 (Portion of Services supplied by Employer)</u> Please confirm that the Employer will provide a suitable area near the job sites for the starting up and shutting down of smart tools and/or ancillary instruments for each pipeline run.	7.4 refers to starting up and shutting down the tools at launch and receiver sites respectively.
10.	Please specify the number of days required to complete the dig verification by Employer per pipeline after submission of PR/FR.	Verification and/ or calibration digs will be subject to a mutual agreement. Time is subject to the terrain where a dig may be required.

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11.	Please confirm that Employer will be responsible for carrying out the dig verification along with any excavation, coating removal & any civil works required during verification.	Yes
12.	Please confirm that the Employer is responsible for the debris handling & removal.	Yes
13.	Kindly confirm that all tees are barred and all valves will be on full bore during pigging operations	Yes
14.	Please advise valve types installed on the pipeline	Ball valves
15.	<p data-bbox="237 686 751 747"><u>Pricing Schedule: Risk Management Contingency table</u></p> <p data-bbox="237 783 751 972">Please advise if we can edit the table to add re-run charges & total loss values for caliper, UT Wall Measurement & UT crack detection tools instead of MFL or the employer will be sharing an addendum as discussed during the clarifications meeting</p>	Addendum to be issued.