



NOTICE TO TENDERERS NO: 5
Pages 3

04 March 2025

TENDER NO: 179Q/2024/25

DESCRIPTION: DESIGN, SUPPLY, INSTALLATION, TESTING, AND COMMISSIONING OF ENERGY-EFFICIENT LED FLOODLIGHTS AND AUXILIARY LIGHTING SYSTEMS, INCLUDING CONTROL SYSTEM UPGRADES, FOR CAPE TOWN STADIUM

CLOSING DATE OF TENDER : 11 APRIL 2025

CLOSING TIME: 10:00am

TENDER BOX NO.: 211

Dear Sir/Madam

NOTICE TO TENDERERS NO: 4

This notice to tenderers forms an integral part of the Contract and is an addendum, which must be recorded in Schedule 24: Record of Addenda to Tender Documents and bound within the 'Returnable Schedules'.

Tenderers should take note of the following:

1. Provide the approximate Pitch Usage per month **(based on Feb 24 to Feb 25)**

Month	Number of matches	Number of trainings
Jan	2	3
Feb	2	2
Mar	3	8
Apr	5	11
May	1	7
June	5	6
July	13	7
Aug	5	10
Sept	9	7
Oct	1	4
Nov	4	1
Dec	5	6

2. What is the average amount of playing hours per match? **140min (Match 80min + 60min warm-up)**
3. What is the average amount of playing hours per training? **120min (Captain's Runs) + 120min (Weekday training)**

4. Estimate the number of hours per annum the pitch is covered. **+280 Hours**
5. Estimate the months when the above hours occur. **January, February, April, November**
6. What is your current kWh price so we can determine your potential power savings. **Latest tariff table from Co**

7. LARGE USER MEDIUM VOLTAGE

(September to May)

Register 1 – Off-Peak Low Season

Register 2 – Standard Low Season

Register 3 - Peak Low Season

(June to August)

Register 4 – off-Peak High Season

Register 5 – Standard High Season

Register 6 – Peak High Season

				Rand VAT)	2024/2025 (excl. Rand VAT)	(incl. Rand VAT)
Energy Demand (June - August)	Charge: High	Peak	R/kWh		R6.7629	R7.78
		Standard	R/kWh		R2.3801	R2.74
		Off Peak	R/kWh		R1.5100	R1.74
Energy Demand (September - May)	Charge: Low	Peak	R/kWh		R2.5264	R2.91
		Standard	R/kWh		R1.8875	R2.17
		Off Peak	R/kWh		R1.3711	R1.58
Energy Demand Charge		Peak Demand	R/kVA		R172.60	R198.49

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (CONSUMPTION AND GENERATION TARIFFS)														
These tariffs are applied according to the terms and conditions as laid down in the Electricity Tariff Policy														
CAT.	SERVICES RENDERED	UNIT	REMARKS	2023/24 R (reg) excl. VAT	2023/24 R (unreg) excl. VAT	2023/24 R (Total) excl. VAT	2023/24 R incl. 15% VAT	VAT Yes/No	2024/25 R (reg) excl. VAT	2024/25 R (unreg) excl. VAT	2024/25 R (Total) excl. VAT	2024/25 R incl. 15% VAT	% Increase (CITY)	
PCR	SMALL POWER USERS 3 (Very Low consumption - <250 kWh / month)													
	Energy charge	c/kWh		453.32	37.37	490.89	564.52	y	506.72	40.76	547.48	629.60	11.53%	
	LARGE POWER USERS		Refer to Section 4.2 of the Electricity Tariff Policy.											
PCR	LARGE USER LOW VOLTAGE TIME OF USE TARIFF													
	Service charge	R/day		157.22	0.00	157.22	180.80	y	175.74	0.00	175.74	202.10	11.78%	
	Energy charge: High demand (June to August)													
	Peak	c/kWh		568.55	37.37	606.12	697.04	y	635.53	40.76	676.29	777.73	11.58%	
	Standard	c/kWh		176.46	37.37	214.03	246.13	y	197.25	40.76	238.01	273.71	11.21%	
	Off Peak	c/kWh		98.62	37.37	136.19	156.62	y	110.24	40.76	151.00	173.65	10.87%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		189.55	37.37	227.12	261.19	y	211.88	40.76	252.64	290.54	11.24%	
	Standard	c/kWh		132.39	37.37	169.96	195.45	y	147.99	40.76	188.75	217.06	11.06%	
	Off Peak	c/kWh		86.20	37.37	123.77	142.34	y	96.35	40.76	137.11	157.68	10.78%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	258.64	0.00	258.64	297.44	y	289.11	0.00	289.11	332.48	11.78%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%	
PCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF													
	Service charge	R/day		154.14	0.00	154.14	177.26	y	172.30	0.00	172.30	198.15	11.78%	
	Energy charge: High demand (June to August)													
	Peak	c/kWh		568.55	37.37	606.12	697.04	y	635.53	40.76	676.29	777.73	11.58%	
	Standard	c/kWh		176.46	37.37	214.03	246.13	y	197.25	40.76	238.01	273.71	11.21%	
	Off Peak	c/kWh		98.62	37.37	136.19	156.62	y	110.24	40.76	151.00	173.65	10.87%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		189.55	37.37	227.12	261.19	y	211.88	40.76	252.64	290.54	11.24%	
	Standard	c/kWh		132.39	37.37	169.96	195.45	y	147.99	40.76	188.75	217.06	11.06%	
	Off Peak	c/kWh		86.20	37.37	123.77	142.34	y	96.35	40.76	137.11	157.68	10.78%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	154.41	0.00	154.41	177.57	y	172.60	0.00	172.60	198.49	11.78%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	2.97	0.00	2.97	3.42	y	3.32	0.00	3.32	3.82	11.70%	
PCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF		This tariff is only available at 66kV or 132kV depending on the available network.											
	Service charge	R/day		154.14	0.00	154.14	177.26	y	172.30	0.00	172.30	198.15	11.78%	
	Energy charge: High demand (June to August)													

Yours faithfully,

For Director: Supply Chain Management

WRITTEN ACKNOWLEDGEMENT OF RECEIPT OF NOTICE: NOTICE 5

Signature Date

Legal and full name of tendering entity:

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