

Scope of Work - Substation Engineering

Technology

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Upington 500MVA Transformer – Northern West Grid Scope of

Work (Civils)

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1. INTRODUCTION

Upington MTS is a newly established substation in the Upington area forming part of the Northern West Grid.

This region of the North West is being developed to provide a source of solar power generation (via Eskom and various IPP's).

Upington MTS is a point of injection for the solar power being produced into the Transmission Network.

The purpose of this project is to install the 2nd 500MVA 400kV/132kV Transformer at Upington MTS.

The corresponding scope of work for Upington MTS shall comprise of the following:

400kV Yard:

- Extend 400kV Busbar
- Equip 400kV Diameter GB
- Install 500MVA 400kV/132kV Transformer 12
- Equip 400kV Transformer 12 Bay

132kV Yard:

- Extend 132kV Busbar
- Equip 132kV Transformer 12 Bay

2. REFERENCES

- [1] (240-55922824) Substation Layout Design Guideline
- [2] (240-109644476) Standard for Implementation of Substation Layouts for Transmission Substations
- [3] South African Grid Code
- [4] Occupational Health and Safety Act (OHS Act) 85 of 1993
- [5] (32-1205) Eskom Maintenance Management Policy
- [6] (TST41-794) Substation and Facility Maintenance
- [7] (240-43008621) Eskom Generation and Wires Operating policy
- [8] (32-727) Eskom Safety, Health, Environment and Quality policy
- [9] (32-846) Operating Regulations for High Voltage Systems
- [10] (SANS 1200) General Civil
- [11] (IEEE 80) Guide for Safety in AC Substation Grounding
- [12] (240-606480018) Terms of Reference for Design Review Teams presiding over Power Delivery Infrastructure Designs in Eskom
- [13] (240-1001183119) Standard for Fences in Eskom Transmission Stations
- [14] (240-108982466) Standard for HV Yard Stone in Eskom Substations

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[15] (TST41-877) - Transmission Substations Design Earthing Standard

[16] (240-139282493) – Security Lighting for Eskom applications

[17] (240-83382076) – Standard for operational floodlighting in Substations

[18] (240-82172806) – Standard for Air conditioning in Transmission Substations

3. SCOPE OF WORK

Note that this document must be used in conjunction with the design report (SOLP19P03-SE-D44) Transformer 12 Plinth layout & details design drawing as well as all specifications, procedures, guidelines and standards mentioned therein. Work will be performed in a live substation, and therefore all necessary safety procedures and precautions must be adhered to.

The civil engineering scope of work for this project includes the following

3.1 TERRACE

A transformer plinth will be constructed on an existing terrace/ platform, there would not be any earthworks operations to take place

3.2 ACCESS ROAD

Access road is existing and fully functional

3.3 DRAINAGE & STORMWATER

Storm-water drainage has been constructed and fully active within the HV yard.

3.4 TRANSFORMER PLINTH AND SUPPORT FOUNDATIONS

- All reinforced concrete structural elements to be founded on ground bearing capacity of min 150KPa.
- Competency of founding material to be established on a geotechnical report or by a geotechnical engineer.
- Depth of a transformer plinth to be increased and/ or reinforcement be added if site conditions this necessary.
- Min cover to all reinforcement to be 50mm for the desired exposure conditions.
- Auxiliary transformer foundations to be at the same level as the top of concrete of a transformer plinth.
- All levels are relative to the top of concrete of a transformer plinth.

3.5 BUND WALLS

Bund walls must be built according to drawings **SOLP19P03-SE-D44**. It consists of the following:

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 Bund walls to be constructed using clay bricks FBS to SANS 227 spec as per detail drawing 0.54/390SHT 46.

- The section of wall over concrete run-way to be built after a transformer is installed with straight brick joint.
- Brick-work to be stretcher bond with top to the brick on edge.
- Reinforce every course with brick force.

3.6 FIREWALLS

Firewalls should be constructed as per the issued Eskom standard drawings for firewalls in conjunction with 0.54/390 series.

3.7 FOUNDATIONS AND STEEL WORK

All new foundations and steel work should be constructed and erected as per the issued Eskom's standard drawings.

3.8 OIL DAM & PASSIVE FIRE PROTECTION

Connect new transformer plinth to the existing passive fire protection system

3.9 SECURITY & SAFETY FENCING

Installation of temporary safety fencing is required to separate the live equipment from the working areas

4. LIST OF LAYOUT DRAWINGS FOR UPINGTON SUBSTATION

No.	Drawing Title	Drawing Number
1	Transformer Plinth Layout & Details	SOLP19P03-SE-D44

5. AUTHORISATION

This document has been seen and accepted by:

Name	Designation
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6. REVISIONS

Date	Rev.	Compiler/s	Remarks
02 June 2022	0	Z Mkhize	First Issue

7. DEVELOPMENTAL TEAM

The following people were involved in the development of this document:

- Zinhle Mkhize

8. ACKNOWLEDGEMENTS

None

