REQUEST FOR INFORMATION (RFI) FOR THE IPPs TO PROVIDE ENERGY FOR RAND WATER'S VARIOUS SITES FOR AN AGREED DURATION.

ISSUE DATE:	**THURSDAY, 05 FEBRUARY 2026**	
NON-COMPULSORY BRIEFING SESSION DATE:	**THE SCHEDULE WILL BE ISSUED SEPARATELY NO LATER THAN 5 DAYS AFTER THE RFI ADVERTISMENT**	**TIMES WILL BE ON SCHEDULE**
BRIEFING SESSION VENUE:	**VENUES WILL BE ON THE SCHEDULE**	
CLOSING DATE:	**THURSDAY, 26 FEBRUARY 2026**	**AT 16 :30PM**

BIDDER INFORMATION				
BIDDER NAME				
POSTAL ADDRESS				
STREET ADDRESS				
TELEPHONE NUMBER	**CODE**		**NUMBER**	
CELLPHONE NUMBER				
E-MAIL ADDRESS 1				
E-MAIL ADDRESS 2				
VAT REGISTRATION NUMBER				
SUPPLIER COMPLIANCE STATUS	**TAX COMPLIANCE SYSTEM PIN:**		**CENTRAL SUPPLIER DATABASE No:**	MAAA……
B-BBEE STATUS LEVEL VERIFICATION CERTIFICATE	[TICK APPLICABLE BOX] ☐Yes ☐No		**B-BBEE STATUS LEVEL SWORN AFFIDAVIT** (EMEs and QSEs)	[TICK APPLICABLE BOX] ☐Yes ☐No

BIDDING PROCEDURE ENQUIRIES MAY BE DIRECTED TO:			
BUYER		**SOURCING MANAGER**	
CONTACT PERSON	**SANDISILE ZULU**	**CONTACT PERSON**	**TSHEPO MORARE**
TELEPHONE NUMBER	**011 682 0708**	**TELEPHONE NUMBER**	**011 682 0708**
E-MAIL ADDRESS (Submissions must be made to this address)	*Rand Water Head Office | 522 Impala Road | Glenvista | 2058 (in the Bid Submissions Box at the Main Gate)*	**E-MAIL ADDRESS**	**tmorare@randwater.co.za** **sazulu@randwater.co.za**

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1. DISCLAIMER

This Request for Information (RFI) is issued solely for information and planning purposes and does not constitute a solicitation of bid. While all reasonable care has been taken in preparing this Document, the information has been prepared by Rand Water in good faith, based on information obtained from various sources. However, RAND WATER neither accepts any liability or responsibility for the adequacy, accuracy, or completeness of any of the information or opinions stated herein.

Where expressly stipulated otherwise, no representation or warranty (whether express or implied) is or will be given by the RAND WATER or any of its officers, employees, servants, agents, advisors, or any other person with *respect* to the information or opinions contained in this Document.

RAND WATER reserves the right to amend, modify or withdraw this Document or any part thereof, or to terminate or amend any of the procedures, processes or requirements detailed in this Document at any time, without prior notice and without liability to compensate or reimburse any Government, Organisation, or person pursuant to such amendment, modification, withdrawal, or termination.

RAND WATER reserves the right to adopt any proposal made by any person responding to this Document at any time and to include such proposal in any documents which may or may not be made available to any other persons responding to this Document, without the obligation or liability to pay any compensation or reimbursement of any nature to any Government, Organisation, or person pursuant to such adoption. The terms and conditions set out in this Document are stipulated for the express benefit of RAND WATER.

This Document is provided solely for the purpose set out herein and is not intended to form any part or basis of any commitment, investment decisions or expectations by the Respondent (responding to this RFI), its shareholders, members, or its lenders outside of this RFI. Each person that accesses this Document must make its own independent assessment of the Project in respect of which it intends submitting a RFI

Response, taking such advice (whether professional or otherwise) as it deems necessary. If a portion of the information to be supplied is considered commercially sensitive by the respondent, RAND WATER will consider entering into an appropriate Non-Disclosure Agreement. Respondents to this RFI must in addition declare whether, if any part of their submission is a registered Intellectual Property (patent, copyright, etc.)

No Respondent, its shareholders, members, contractors, suppliers or lenders shall have any claim against RAND WATER, its officers, employees, servants, agents or Transaction Advisors, under any circumstances whatsoever, arising out of any matter relating to this RFI, any ancillary matter relating thereto or this Document of any nature whatsoever, including where such claim is based on any act or omission by RAND WATER, or any of its officers, employees, servants, agents or Transaction Advisors of any nature whatsoever, or where such claim is based on the content of, or any omission from, this Document of any nature whatsoever.

Participation in this RFI does not create any legitimate expectation of future appointment and does not oblige Rand Water to issue a Request for Proposal (RFP) or appoint any respondent. Any subsequent procurement process that may arise from the outcomes of this RFI will be conducted strictly in accordance with section 51(1)(a)(iii) of the PFMA, as well as Rand Water's SCM prescripts, ensuring that all procurement principles of fairness, equity, transparency, competitiveness, and cost-effectiveness are upheld.

2. PURPOSE

The purpose of this RFI is to enable Rand Water to undertake a structured assessment of the electricity generation market and the capabilities of potential Independent Power Producers (IPPs). Specifically, Rand Water seeks to gather information relating to the technical, commercial, regulatory, and financial solutions available in the market, to test various delivery models for the direct supply of electricity to Rand Water facilities, and to use this information to inform the development of a future procurement strategy. Such a strategy may, subject to the required approvals, result in the issue of a Request for Proposal (RFP), Request for Quotation (RFQ), negotiated procurement, or another SCM-approved procurement mechanism.

3. STRATEGIC CONTEXT AND OBJECTIVES

Rand Water operates critical national water infrastructure with a high dependency on secure and reliable electricity supply. In alignment with its legislative mandate and section 51 of the PFMA, Rand Water seeks through this RFI to enhance the security and continuity of electricity supply to its operations, reduce operational and financial risks associated with grid instability, and improve long-term cost predictability and affordability of electricity. In addition, Rand Water aims to support national decarbonisation objectives and the just energy transition, while strengthening its overall institutional resilience and long-term sustainability.

4. PROCUREMENT PHILOSOPHY (FOR INFORMATION PURPOSES)

For information-gathering purposes only, Rand Water's indicative procurement philosophy envisages a Build–Own–Operate–Maintain (BOOM) or Build–Own–Operate–Transfer BOOT) delivery model, supported by a long-term Power Purchase Agreement (PPA) in which Rand Water would act as the anchor off-taker. Under this model, the IPP would assume responsibility for project development and financing, the design, construction and commissioning of generation assets, ongoing operation and maintenance, and the securing of all required regulatory approvals and environmental authorisations.

Subject to the necessary internal and statutory approvals, Rand Water may make Rand Water-owned land available under appropriate legal arrangements, facilitate access to relevant technical and operational data, and act as the sole or primary off-taker of the generated electricity.

5. OVERVIEW OF THE REQUIREMENTS

Respondents are requested to submit **non-binding information** addressing the areas set out below.

5.1 Electricity Supply Configuration (Key Requirement)

Respondents must indicate their capability to supply electricity directly to Rand Water meters, with a strong preference for solutions that minimise or eliminate reliance on Eskom or municipal wheeling arrangements. Proposals must describe electrical configurations compatible with Rand Water's operating voltage levels (6.6 kV, 11 kV, 44 kV and 88 kV), as well as the extent to which N-1 or N-2 redundancy, islanding capability, and security of supply can be achieved. Proposals that rely on wheeling arrangements must clearly motivate the technical or regulatory constraints that prevent direct supply.

5.2 Target Supply Locations (Indicative)

Respondents may provide information for one or more supply clusters. These include large or centralised nodes such as Zuikerbosch, Vereeniging, Lethabo, Zwartkopjes, Eikenhof, and Palmiet, as well as distributed or smaller sites including booster pumping stations, reservoirs, and remote pumping stations located across Rand Water's area of operation.

5.3 Capacity and Scalability

Respondents should indicate the proposed installed generation capacity in megawatts (MW), the firm capacity that can be reliably made available to Rand Water, and the extent to which the proposed solution can be scaled to meet forecast demand growth up to 2050. The ability to align generation capacity with a phased implementation approach should also be addressed.

5.4 Possible Technology Solutions

Respondents may propose proven, bankable generation technologies, including but not limited to gas-fired generation (including hydrogen-ready solutions), hybrid configurations combining gas, solar and storage, utility-scale and distributed solar PV, battery energy storage systems, hydro or pressure-reduction turbine solutions, or other compliant technologies. All proposed technologies must be suitable for critical

infrastructure operations and compliant with applicable South African standards and codes.

6. LAND AND SITING (INFORMATION ONLY)

Rand Water indicates its willingness, subject to internal approvals, to make Rand Water-owned land available through lease agreements, servitudes, or long-term land-use arrangements. Respondents are required to outline their anticipated land requirements per megawatt of installed capacity, identify any site constraints or sensitivities, and describe the anticipated construction footprint and access requirements.

7. REGULATORY AND LEGAL COMPLIANCE

Respondents must demonstrate a clear understanding of, and experience with, the applicable regulatory and legal frameworks, including NERSA licensing or registration requirements, the South African Grid Code, embedded generation standards, Environmental Impact Assessment (EIA) requirements, the Occupational Health and Safety Act, and the Government Immovable Asset Management Act. All regulatory compliance obligations remain the sole responsibility of the IPP.

8. COMMERCIAL AND FINANCIAL INFORMATION (INDICATIVE)

Respondents should provide high-level, non-binding commercial and financial information, including indicative capital and operating costs, the expected levelised cost of energy (LCOE), proposed tariff structures and indexation principles, assumed PPA tenures, fuel supply arrangements, and high-level project finance structures.

9. IMPLEMENTATION APPROACH AND TIMEFRAMES

Respondents should outline indicative timeframes for project development and permitting, financial close, construction, and achievement of the Commercial Operation Date (COD). Rand Water places particular emphasis on certainty of implementation and speed to operation, especially for priority sites.

10. RISK MANAGEMENT AND RESILIENCE

Respondents are required to identify key technical, commercial, regulatory, and fuel supply risks associated with their proposals and to outline proposed mitigation

measures. Information on business continuity planning, islanding capability, and black-start functionality should also be provided where applicable.

11. CORPORATE INFORMATION AND EXPERIENCE

Respondents should provide corporate information including company profile and ownership structure, a track record of similar projects, details of installed generation capacity portfolios, evidence of local presence and empowerment credentials, and information on any consortium partners where applicable.

12. FORMAT OF RFI RESPONSE

Submissions should be structured and presented in the following format as a minimum: **(1)** Executive Summary; **(2)** Company Profile; **(3)** Technical Solution Overview; **(4)** Direct Supply Configuration; **(5)** Land and Siting Requirements; **(6)** Regulatory Approach; **(7)** Commercial Assumptions; **(8)** Implementation Timeline; **(9)** Risk Assessment; and **(10)** Additional Value Propositions.

13. MINIMUM SUBMISSION REQUIREMENTS

In addition to the above the expert consultant is required to provide RAND WATER with the following:

- Respondents are requested to submit a comprehensive written response to this Request for Information, addressing all sections and information requirements outlined in the RFI.

- The response should be supported by relevant capability statements that demonstrate the respondent’s experience, technical competence and organisational capacity to provide energy trading services of a nature and scale relevant to Rand Water.

- Respondents are encouraged to include illustrative non-confidential case studies that highlight prior experience, operational approaches or outcomes achieved for comparable clients, provided that such case studies do not disclose commercially sensitive or client-identifying information.

- In addition, respondents should complete and submit any compliance checklists or questionnaires included as part of the RFI documentation, to facilitate a consistent and efficient assessment of responses.

- Respondents must submit a signed declaration confirming the absence of any actual, potential or perceived conflicts of interest in relation to this RFI or any potential future engagement with Rand Water.

14. COST OF REQUEST FOR INFORMATION

Respondents are expected to fully acquaint themselves with the conditions, requirements, and specifications of this RFI before submitting responses. Each Respondent assumes all risks for resource commitment and expenses, direct or indirect, of RFI preparation and participation throughout the RFI process. RAND WATER is not responsible, directly, or indirectly, for any costs incurred by service providers.

15. TERMS AND CONDITIONS

Respondents shall sign a Non-Disclosure Agreement (NDA) with RAND WATER so that they can have access to additional information for this RFI.

RAND WATER reserves the right to.

- ✓ Verify any information contained in a response.
- ✓ Postpone, withdraw, amend, modify, or cancel the RFI process at any time, without prior notice and without liability to compensate or reimburse any person pursuant to such.

15.1 Submission of RFI Responses

- To facilitate the preparation of the RFI Response, Respondents may access the following website where the Document can be downloaded: https://www.randwater.co.za/availabletenders.php/.

- The RFI Response, must be submitted to RAND WATER before or on closing date and time at the following address: Tender Box (by the main entrance), 522 Impala Road, Glenvista by not later than the time and date of 16:30 on 26 February 2026.
- RFI Responses reaching RAND WATER later than the cut-off time and date specified above may, in the RAND WATER's sole discretion, be rejected without further consideration.
- RFI Responses may be submitted prior to the cut-off time and date specified above, however only complete RFI Responses will receive attention from the RAND WATER.
- All costs incurred by a Respondent in connection with this Document and the preparation of its RFI Responses shall be borne by the Respondent.
- Responses submitted by companies must be signed by a person or persons duly authorised thereto in a form of a resolution so passed by the appropriate governing structure or letter of Delegation by an authorised Official of such Company.

15.2 Language of the RFI Response

- The RFI Response and all documents forming part of it shall be in English.
- Any printed literature submitted with the RFI Response may be in another language so long as it is accompanied by an English translation (made by an accredited translator) of the entire document.
- All correspondence and any other documentation and oral communication exchanged between the Respondent and the organisation shall be in English.

15.3 Further Information

- RAND WATER reserves the right to seek additional information from the Respondent regarding its RFI Response, as it may, in its sole discretion, determine, whether such information has been requested under this Document or otherwise, and may require the Respondent to make oral presentations for clarification purposes or to present supplementary information, in respect of its RFI Response if so, required by the RAND WATER.

- The Respondent may, following the submission of a RFI Response, be requested to engage with RAND WATER. Any meetings are likely to take place at RAND WATER offices, which is at the following address: **522 Impala Road, Glenvista 2058, South Africa.**

15.4 Contact with the Supply Chain Office

- All queries and requests for clarification in respect of this Document must be addressed to the Supply Chain Office of Rand Water. E-mailed or oral requests and queries addressed to persons other than a Supply Chain Official, at the address, will not be entertained and will not receive a response. RAND WATER will endeavour, in good faith, to respond to all reasonable written queries and requests for clarification raised by the Respondent Rand Water will provide a final response on clarifications by no later than ***ten (10)*** calendar days before the closing date.
- The Respondent must give the name and contact details of the person whom it appoints to undertake all contact with the SCM Office in its RFI Response.
- After the submission of its RFI Response, the Respondent may only communicate with RAND WATER through such person and RAND WATER shall be entitled, at its sole discretion, to disregard any communication from the Respondent, that does not come from such contact person, and that does not go directly to the Supply Chain Office.

15.5 Compliance, Ethics and Market Conduct

- Respondents warrant that their submissions are prepared independently and without collusion, consultation, coordination or agreement with any other respondent. Any conduct that may constitute collusive behaviour, anti-competitive practices or market manipulation may result in exclusion from future procurement processes and referral to the appropriate regulatory authorities.
- Respondents must comply with all applicable legislation, including the Protection of Personal Information Act (POPIA), and confirm that any information submitted has been lawfully obtained and may be shared with Rand Water for the purposes of this RFI.

ANNEXURE A: CHECKLIST

This checklist is provided for information-gathering purposes only and does not constitute evaluation criteria, minimum eligibility requirements or scoring mechanisms for any future procurement process.

A. ADMINISTRATIVE AND GENERAL INFORMATION

☐ Cover letter confirming submission of a non-binding RFI response.

☐ Acknowledgement that the RFI does not constitute a tender or procurement commitment.

☐ Confirmation that the respondent understands and accepts the PFMA and SCM status of the RFI.

☐ Authorised signatory details (name, designation, contact details).

☐ Company registration details (legal name, registration number, country of incorporation).

B. EXECUTIVE SUMMARY

☐ Concise executive summary of the proposed solution(s).

☐ Overview of proposed electricity supply model to Rand Water.

☐ Summary of key differentiators and value propositions.

☐ High-level indication of suitability for direct supply to Rand Water meters.

C. COMPANY PROFILE AND CORPORATE INFORMATION

☐ Detailed company profile and ownership structure.

☐ Shareholding and consortium structure (if applicable).

☐ Details of local presence in South Africa.

☐ Empowerment credentials (e.g. B-BBEE status or equivalent).

☐ Details of consortium partners, subcontractors, or OEMs (if applicable).

D. RELEVANT EXPERIENCE AND TRACK RECORD

☐ Description of similar IPP or utility-scale projects delivered.

☐ Installed generation capacity portfolio (MW).

☐ Experience with critical infrastructure clients (water, utilities, industry etc).

☐ Experience with South African regulatory and grid environments.

☐ References or case studies (optional but highly recommended).

E. TECHNICAL SOLUTION OVERVIEW

☐ Description of proposed generation technology/technologies.

☐ Confirmation that proposed technologies are proven and bankable.

☐ Suitability of technology for critical water infrastructure operations.

☐ Compliance with applicable South African technical standards and codes.

F. ELECTRICITY SUPPLY CONFIGURATION (KEY REQUIREMENT)

☐ Description of direct electricity supply to Rand Water meters.

☐ Voltage levels supported (6.6 kV / 11 kV / 44 kV / 88 kV).

☐ Redundancy philosophy (N-1 / N-2).

☐ **Islanding and black-start capability (critically important).**

☐ Description of any proposed wheeling arrangements (if applicable), including clear motivation for why direct supply is not feasible (**not preferred by Rand Water**).

G. TARGET SUPPLY LOCATIONS

☐ Identification of Rand Water sites or clusters proposed to be supplied.

☐ Indication of whether supply is for:

- ☐ Centralised nodes.
- ☐ smaller sites.
- ☐ Ability to serve multiple sites or clusters (if applicable).

H. CAPACITY AND SCALABILITY

☐ Proposed installed capacity (MW).

☐ Respondent's capacity available to Rand Water.

☐ Scalability to meet future demand growth up to 2050.

☐ Alignment with phased implementation approaches.

I. LAND AND SITING REQUIREMENTS

☐ Confirmation of land requirements per MW.

☐ Identification of preferred siting (on-site / adjacent / nearby).

☐ Construction footprint and access requirements.

☐ Identification of any environmental or land-use sensitivities.

J. REGULATORY AND LEGAL COMPLIANCE

☐ Understanding of NERSA licensing or registration requirements.

☐ Compliance with South African Grid Code and embedded generation standards.

☐ Understanding of Environmental Impact Assessment (EIA) requirements.

☐ Compliance with Occupational Health and Safety Act.

☐ Compliance with Government Immovable Asset Management Act.

☐ Confirmation that all regulatory approvals remain the responsibility of the IPP.

K. COMMERCIAL AND FINANCIAL INFORMATION (INDICATIVE & NON-BINDING)

☐ Indicative capital expenditure (CAPEX).

☐ Indicative operating expenditure (OPEX).

☐ Expected Levelised Cost of Energy (LCOE).

☐ Proposed tariff structure and indexation principles.

☐ Indicative PPA tenure assumptions.

☐ Fuel supply arrangements (where applicable).

☐ High-level project financing structure.

L. IMPLEMENTATION APPROACH AND TIMELINES

☐ Indicative development and permitting timeline.

☐ Indicative timeline to financial close.

☐ Indicative construction period.

☐ Indicative Commercial Operation Date (COD).

☐ Identification of opportunities for fast-track implementation.

M. RISK MANAGEMENT AND RESILIENCE

☐ Identification of key technical risks.

☐ Identification of key commercial and financial risks.

☐ Identification of regulatory and fuel supply risks.

☐ Proposed mitigation measures.

☐ Business continuity and resilience strategy.

N. ADDITIONAL VALUE PROPOSITIONS

☐ Innovation or technology enhancements.

☐ Contributions to decarbonisation and just energy transition.

☐ Skills development, localisation, or socio-economic benefits.

☐ Any additional information relevant to Rand Water's objectives.

O. DECLARATION

☐ All information provided is true and correct to the best of the respondent's knowledge.

☐ Information is provided for non-binding RFI purposes only, with no commitment to pricing, volumes or contractual terms.

ANNEXURE B: ENERGY PROFILE

Eskom-Supplied Stations

Station	Average MW/month
Zuikerbosch	97.62 MW
Lethabo	9.89 MW
Zwartkopjes	27.25 MW
Palmiet	46.13 MW
BWD Pumping	9.59 MW
Total Eskom Supply	**190.48 MW**

Non-Eskom (Municipal) Supply

Station	Average MW/month
Vereeniging – Emfuleni	26.89 MW
Eikenhof – City Power	35.90 MW
Mapleton – Ekurhuleni	13.05 MW
BWD Pumping – Emfuleni	1.87 MW
BWD Pumping – City Power	1.92 MW
BWD Pumping – Metsimaholo	1.28 MW
Total Other Supply	**80.92 MW**

ANNEXURE C: GEOGRAPHICAL INFORMATION

Site	Long	Lat
Airfield Break Pressure Tank Site	28° 13' 18.466"" E	26° 8' 33.152"" S
Amanzimtoti Pumping Station	27° 53' 50.410"" E	26° 35' 48.840"" S
Barnardsvlei Reservoir Site	27° 30' 44.255"" E	25° 46' 27.346"" S
Barrage Site	27° 40' 51.824"" E	26° 45' 52.812"" S
Benoni Reservoir Site no.1	28° 18' 38.215"" E	26° 9' 39.051"" S
Benoni Reservoir Site no.2	28° 18' 29.461"" E	26° 9' 47.707"" S
Bloemendal Pumping Station	28° 34' 0.775"" E	26° 20' 34.413"" S
Blyvooruitzicht Reservoir Site	27° 24' 32.570"" E	26° 22' 40.715"" S
Borehole ZM30	27° 47' 24.983"" E	26° 19' 16.705"" S
Brakfontein Reservoir Site	28° 9' 40.655"" E	25° 55' 27.833"" S
Bronberg Reservoir Site	28° 20' 30.620"" E	25° 47' 34.161"" S
Buffelshoek Break Pressure Tank Site	27° 33' 54.348"" E	25° 48' 32.119"" S
Cullinan Pumping Station	28° 31' 44.252"" E	25° 40' 48.885"" S
Daleside Reservoir Site	28° 1' 58.728"" E	26° 30' 31.080"" S
Driefontein Reservoir Site	27° 26' 33.635"" E	26° 24' 43.764"" S
Eikenhof Pumping Station	27° 58' 28.167"" E	26° 18' 32.971"" S
Esselen Park Break Pressure Tank & Re	28° 15' 21.743"" E	26° 1' 8.457"" S
Forest Hill No1 & No3 Res. Sites	28° 2' 28.850"" E	26° 15' 43.795"" S
Forest Hill Res. Site No 2	28° 2' 34.063"" E	26° 15' 28.625"" S
Germiston Reservoir Site	28° 8' 59.990"" E	26° 11' 12.603"" S
Hartebeesthoek Reservoir	28° 4' 50.176"" E	25° 40' 29.202"" S
Ironsyde Pumping Station	27° 54' 46.831"" E	26° 29' 22.363"" S
Isando Reservoir Site	28° 12' 8.685"" E	26° 7' 57.800"" S
Klipfontein Reservoir Site	28° 11' 11.863"" E	26° 4' 41.943"" S
Klipriviersberg Reservoir Site	28° 4' 13.784"" E	26° 16' 13.592"" S
Krugersdorp Reservoir Site	27° 48' 30.098"" E	26° 6' 43.510"" S
Langerand Reservoir Site	27° 52' 56.631"" E	26° 35' 9.015"" S
Lethabo Pumping Station & Barrier	27° 59' 34.900"" E	26° 43' 52.302"" S
Libanon Reservoir Site	27° 37' 32.927"" E	26° 21' 35.780"" S
Mamelodi Booster Pumping Station	28° 26' 14.410"" E	25° 41' 10.908"" S
Mapleton Pumping Station	28° 15' 21.959"" E	26° 21' 36.957"" S
Meredale Reservoir Site	27° 58' 27.475"" E	26° 16' 59.742"" S
Meyer's Hill Reservoir Site	28° 4' 53.221"" E	26° 15' 30.189"" S
Modderfontein East Reservoir Site	28° 25' 26.481"" E	26° 10' 36.729"" S
Northridge Reservoir Site	28° 11' 1.499"" E	26° 10' 10.975"" S
Olifantsfontein- Pretoria -Anode Site	28° 14' 28.763"" E	25° 49' 11.040"" S
Palmiet Pumping Station	28° 5' 21.492"" E	26° 18' 22.227"" S
Panfontein Sludge Disposal Site	28° 2' 45.261"" E	26° 43' 6.724"" S
Roodepoort Booster Pumping Station	27° 55' 41.802"" E	26° 11' 45.955"" S
Sasolburg Reservoir Site	27° 50' 33.719"" E	26° 48' 45.975"" S
Spioenkop Reservoir Site	27° 55' 18.998"" E	26° 25' 39.231"" S
Townlands	27° 13' 21.322"" E	25° 36' 44.905"" S
Trichardt Pumping Station	29° 14' 10.322"" E	26° 27' 35.325"" S
Vereeniging Pump Station	27° 54' 33.278"" E	26° 41' 14.423"" S
Vereeniging Pumping Station	27° 54' 54.156"" E	26° 41' 18.387"" S
Vlakfontein Reservoir Site	28° 22' 15.656"" E	26° 8' 35.895"" S
Waterkloof Break Pressure Tank Site	27° 39' 56.253"" E	25° 57' 57.970"" S
Waterval Reservoir Site	27° 57' 14.076"" E	26° 9' 38.541"" S
Wildebeestfontein Reservoir Site	29° 9' 4.196"" E	26° 26' 55.109"" S
Witpoortjie Reservoir Site	27° 47' 30.813"" E	26° 9' 20.696"" S
Zuikerbosch Control Works	28° 4' 38.124"" E	26° 49' 37.555"" S
Zuikerbosch Pumping Station	28° 1' 0.904"" E	26° 41' 13.519"" S
Zuurbekom No. 2 PS-Borehole Pumph	27° 47' 29.662"" E	26° 18' 48.490"" S
Zwartkopjes Pumping Station	28° 4' 36.465"" E	26° 22' 39.023"" S