

## ADDENDUM CLARIFICATION E1974DXLOU

Can I please ask for clarity on the following questions

1. With regards to 220V AC, will Eskom be supplying us the needed plug points where it is required in the design of out?

YES

2. In the event Eskom provides us power in the needed locations on the design, will the power be filtered to avoid any surges or dips as this will severely impact the lifespan of the hardware negatively?

YES

3. ANNEX B safety to add (PAGE 84 of the invitation RFP)

4. Risks analyst ATTACHED SEPARATELY

5. NEC ATTACHED SEPARATELY

6. MAP FOR ALL THE LINES IN SECTOR ATTACHED SEPARATELY

- 7 Which of the sites a low risk and which are high risk sites? See last column of attached spreadsheet

- 8 Please can we have all the sites GPS Co-ordinates? – to be able to provide the evaluation responses as the ask is per site. See attached

- 9 When is the expected starting date? 01 March 2026

- 10 Pricing Schedule: folder for NEC SECOND BULLITEN FIND IT

- 11` Must we give the same price for all sites. Answer: The sizes of the sites are not equal and the recommended solutions may differ as the sites fall within different risk categories. Therefore it's impossible to have the same prices unless if you are referring to rates for similar components.

12 Will the tender be awarded to one supplier? *This will depend on the results of the evaluation process.*

13 Please can we have the drone specifications that is required by Eskom?

*Answer: The project is a design, procure , install, commission and handover, therefore Eskom is interested to evaluate and procure innovative drone technology from the players in the market, whom drones are their core business. Therefore, Eskom will evaluate and select the best proposed technology from the market.*

Evaluation Criteria for request for proposal:

- a. Point 2.1.1 – “Review of proposed maintenance schedules, SLA adherence (including penalties), escalation matrix and reporting mechanisms for system update
  - i. Please can we have a copy of the Service Level Agreement (SLA) *as document states Copy of NEC is attached*
  - ii. Please can we have the penalty list? *On NEC from page 16-20*
- b. Point 1.2.2 – Where will the monitoring take place? *One of the requirements is to build or renovate the Eskom Security Control centre. Therefore, the monitoring will be at Eskom Control centre when the renovation has been completed. However, tenderers are invited to make proposals for remote monitoring and armed response.*
- c. Point 1.2.2 – Must this integrate to our control room or your control room
  - i. Or both? *Integrate to Eskom Control room. However, submit a proposal for monitoring and response on behalf of Eskom.*

- d. Point 1.1.1 – Training Matrix & Curriculum – the PSIRA certificates as proof : is this the training college or samples of security officers? *Answer: PSIRA Issued certificates*
- e. Must the steam go to your control room or are we responsible with the offsite monitoring? *The steam must be installed in the substation control room similar to what we showed the tenderers at the clarification meeting.*

14 With integrated access control: do you manage the access control system after installation, or do we manage the system? *Eskom will manage the access control system. Your role will be to train selected Eskom teams and to allocate access rights to Eskom team once the installations are completed. However, monitoring will be undertaken in the contractor's control room until the renovation of Eskom control centre is completed.*

15 At the tender briefing in Delmas on Friday, it was mentioned that the contract with the current service provider expires on 28 February 2026. The tender will be awarded before 31 January 2026 to the successful bidder in order to start the contract on 1 march 2026.

*The part of contract expiring in February 2026. What we also said is that the new contract must post physical/static guards at 15 sites that are currently guarded. You will find the list of the sites on the Excel spreadsheet in the bulletin called "Delmas Sector site allocation" sheet 1 highlighted in yellow. We further said that there must be permanent guards on the Delmas CNC and 8 Smuts Ave office. Then the 13 substations which must be guarded from the onset, shall be prioritized for technology installation and the guards be removed in the first 12 months. Not all 45 sites*

16 Please would you consider an extension of the closing date – as all sites to be visited to be able to provide the feedback to evaluation 1.2.1 to provide CCTV System designs, Coverage maps/Drawiings and integrated plan for Eskom control room, etc.  12/11/2025

*Procurement Officer*

*Janine Kiet*

*JCKiet*