

Title: **Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project Tender Technical Evaluation Strategy** Unique Identifier: **375-LET-AABZ31-SG0002-5**

Alternative Reference Number: **N/A**

Area of Applicability: **Engineering**

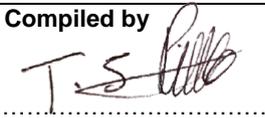
Documentation Type: **Strategy**

Revision: **1**

Total Pages: **14**

Next Review Date: **N/A**

Disclosure Classification: **CONTROLLED DISCLOSURE**

Compiled by

Teboho Pitso
Turbine Plant Engineer -
Lethabo PS

Date: 2021-06-29

Authorised by

.....

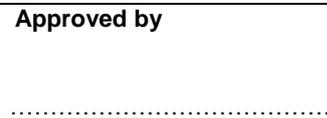
Harry Sewsunker
Engineering Manager -
Lethabo PS

Date:

Functional Responsibility

Marthinus Lambrechts
Turbine Plant Engineering
Manager – Lethabo PS

Date: 2021-06-30

Approved by

Nombuyiselo Molosiwa
Design and Specification
Manager – Lethabo PS

Date:

CONTENTS

	Page
1. INTRODUCTION	3
2. SUPPORTING CLAUSES	3
2.1 SCOPE	3
2.1.1 Purpose	3
2.1.2 Applicability.....	3
2.2 NORMATIVE/INFORMATIVE REFERENCES.....	3
2.2.1 Normative	3
2.2.2 Informative.....	4
2.3 DEFINITIONS.....	4
2.3.1 Classification	5
2.4 ABBREVIATIONS.....	5
2.5 ROLES AND RESPONSIBILITIES.....	6
2.6 PROCESS FOR MONITORING.....	6
2.7 RELATED/SUPPORTING DOCUMENTS.....	6
3. TENDER TECHNICAL EVALUATION STRATEGY	6
3.1 TECHNICAL EVALUATION METHOD.....	6
3.2 TECHNICAL EVALUATION THRESHOLD	7
3.3 TET MEMBERS.....	8
3.4 MANDATORY TECHNICAL EVALUATION CRITERIA	9
3.5 QUALITATIVE TECHNICAL EVALUATION CRITERIA.....	10
3.6 TET MEMBER RESPONSIBILITIES.....	16
3.7 FORESEEN ACCEPTABLE / UNACCEPTABLE QUALIFICATIONS.....	17
3.7.1 Risks.....	17
3.7.2 Exceptions / Conditions.....	17
4. AUTHORISATION.....	18
5. REVISIONS	18
6. DEVELOPMENT TEAM	18

TABLES

Table 1: Scoring Method.....	7
Table 2: TET Members	8
Table 3: Mandatory Technical Evaluation Criteria.....	9
Table 4: Qualitative Technical Evaluation Criteria.....	10
Table 5: TET Member Responsibilities.....	16
Table 6: Acceptable Technical Risks.....	17
Table 7: Unacceptable Technical Risks	17
Table 8: Acceptable Technical Exceptions / Conditions.....	17
Table 9: Unacceptable Technical Exceptions / Conditions	17

CONTROLLED DISCLOSURE

When downloaded from the EDMS, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorised version on the system.

1. INTRODUCTION

The current main turbine and BFPT oil purifier skids were declared obsolete by the Original Equipment Manufacturer (OEM) in 1990 and 1992 respectively. The OEM can no longer supply spares and technical support for these oil purifiers. This is why they need to be replaced.

2. SUPPORTING CLAUSES

2.1 SCOPE

This document covers the different aspects that will be evaluated and scored by the multi-disciplinary Technical Evaluation Team (TET) to complete the technical evaluation for the replacement of main turbine and BFPT oil purifiers at Lethabo Power Station. The team members are listed and appointed in this document along with their responsibilities. The document also describes the acceptable and unacceptable risks and qualifications and/or conditions. Once the Technical Evaluation Strategy is authorised no changes will be made to the evaluation criteria without appropriate authorisation.

2.1.1 Purpose

The purpose of this tender technical evaluation strategy is to define the Mandatory Evaluation Criteria, Qualitative Evaluation Criteria and TET member responsibilities for tender technical evaluation. The technical evaluation strategy serves as basis for the tender technical evaluation process.

2.1.2 Applicability

This document applies to Lethabo Power Station's Main Turbine and BFPT Oil Purifier Replacement Project.

2.2 NORMATIVE/INFORMATIVE REFERENCES

This document shall apply to Lethabo Turbine Plant Engineering, Lethabo Electrical Engineering, Lethabo C&I Engineering, Technology Engineering, Lethabo Projects Department, Lethabo Drawing Office and all other stakeholders involved in planning and execution of the Lethabo Units 1-6 main turbine and BFPT oil purifier replacement project.

2.2.1 Normative

- [1] 375-LET-MDDD-D00185-7: Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Root Cause Analysis Report.
- [2] 375-LET-MDDD-D00186-2 Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Required Operational Capability Report.
- [3] 375-LET-AABB-D00139-88 Lethabo Power Station Replacement of main turbine and BFPT oil purifiers Units 1-6 – Stakeholder Requirements Definition Report
- [4] 375-LET-AABB-D00139-91 Lethabo Power Station Replacement of Main Turbine and BFPT Oil Purifiers SRD EOP
- [5] 375-LET-AABB-D00139-81 Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Concept Design Report

CONTROLLED DISCLOSURE

When downloaded from the EDMS, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorised version on the system.

- [6] 375-LET-AABB-D00139-93 Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project Concept Design End-of-Phase Design Review Report
- [7] 375-LET-ADDB-D00180-1 Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Basic Design Report
- [8] 375-LET-AABB-D00139-95 Lethabo PS Main Turbine and BFPT Oil Purifier Replacement Basic Design EOP
- [9] 375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project
- [10] 375-LET-AABZ28-SP0004-28 Technical Specification End-of-Phase Design Review Report for Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project
- [11] 240-53113685: Design Review Procedure
- [12] 240-53665024: Engineering Quality Manual
- [13] PER – Pressure Equipment Regulation 2009
- [14] 375-LET-AABB-D00139-86 – Lethabo Power Station Replacement of main turbine and BFPT oil purifiers Units 1-6 – EMAP Report

2.2.2 Informative

- [15] ISO 9001:2015 Quality Management System.
- [16] LBT00055 SG – Lethabo Power Station Turbine centreline maintenance strategy.
- [17] LBT00057 SG – Lethabo Power Station BFPT maintenance strategy.
- [18] 240-109607332 – Eskom Plant Labelling abbreviation standard.
- [19] LIM103 – Lethabo Information Manual.
- [20] 36-681 General Plant Safety Regulations
- [21] LBS00067 Lethabo Health, Safety and Environmental Specification for Contractors

2.3 DEFINITIONS

Definition	Description
Contractor/Tenderer	Refers to the corporation appointed to perform the engineering, procurement, and construction works required for the project.
Employer	Refers to Eskom Holdings State Owned Company
Eskom Plant Engineering	Refers to the Eskom Engineering team who will perform the reviews and provide technical assistance for the work performed by the appointed Contractor.
Technical Specification	The document/s forming part of the contract in which the methods of executing the various items of work to be done is described, as well as the nature and quality of the materials to be supplied and it includes technical schedules and drawings attached thereto as well as all samples and patterns
The Client	The end user will be Eskom who will be represented by Lethabo Power Station throughout the duration of the Project.

CONTROLLED DISCLOSURE

2.3.1 Classification

Controlled Disclosure: Controlled Disclosure to external parties (either enforced by law, or discretionary).

2.4 ABBREVIATIONS

Abbreviation & Acronyms	Description
AKZ	Anlagen-Kennzeichnungs System
BFPT	Boiler Feed Pump Turbine
C&I	Control and Instrumentation
CV	Curriculum Vitae
ECM	Engineering Change Management
ECSA	Engineering Council of South Africa
EDWL	Engineering Design Work Lead
EE	Electrical Engineering
EMAP	Engineering Management Plan
EMS	Electrical Maintenance Services
ERA	Execution Release Approval
FAT	Factory Acceptance Test
GO	General Overhaul
HMI	Human Machine Interface
IR	Interim Repairs
ISO	International Organization for Standardization
KW	Kilowatt
LCP	Local Control Panel
LDE	Lead Design Engineer
MMS	Mechanical Maintenance Services
MSDS	Material Safety Data Sheet
NB	Nominal Bore
NCR	Non Conformance Report
NDE	Non Destructive Examination
OEM	Original Equipment Manufacturer
OES	Optical Emission Spectroscopy
PEI	Production Engineering Integration
PLC	Programmable Logic Controller
PS	Power Station
QC	Quality Controller
QCP	Quality Control Plan
RCA	Root Cause Analysis

CONTROLLED DISCLOSURE

When downloaded from the EDMS, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorised version on the system.

Abbreviation & Acronyms	Description
ROC	Required Operational Capability
SoW	Scope of Work
SRD	Stakeholder Requirements Definition
TET	Technical Evaluation Team
TPE	Turbine Plant Engineering
VDSS	Vendor Document Submittal Schedule

2.5 ROLES AND RESPONSIBILITIES

As per 240-48929482: Tender Technical Evaluation Procedure

2.6 PROCESS FOR MONITORING

The design aspects will be monitored by conducting end of phase design reviews as described in the Eskom design review procedure [15]

2.7 RELATED/SUPPORTING DOCUMENTS

None

3. TENDER TECHNICAL EVALUATION STRATEGY

3.1 TECHNICAL EVALUATION METHOD

A two stage Technical Evaluation Strategy is set out.

Stage 1:

All TET members as defined in the Tender Technical Evaluation Strategy (and specifically TET member responsibilities) shall independently evaluate each tender in terms of compliance to the defined Mandatory Evaluation Criteria. Each TET member shall provide an individual scoring form on the compliance / non-compliance of all tenderers' responses to the Mandatory Evaluation Criteria. Each TET member shall provide clear justification(s) for each Mandatory Criteria evaluated as non-compliant ('NO').

All individual scoring forms shall be evaluated by the EDWL to check for consistency in scoring of the Mandatory Evaluation Criteria. Should the EDWL find inconsistency in the scoring, an internal clarification meeting shall be conducted with all TET members (who performed the evaluation) in the presence of the Commercial Representative. This meeting shall aim to jointly establish which of the tenderers qualify for the next phase of Qualitative Technical Evaluation. In the case where no tenderer meets all Mandatory Evaluation Criteria this shall be formally escalated to the Commercial Representative who shall guide the subsequent process. All meeting minutes shall be recorded and distributed to the Commercial Representative and included in the Tender Technical Evaluation Report.

Stage 2:

Tenderers that have met all the Mandatory Evaluation Criteria shall be evaluated against the Qualitative Criteria as defined in the Tender Technical Evaluation Strategy. The scoring of qualitative criteria shall be based on the degree of achievement by the tenderer to meet the technical requirements. A score shall be allocated as per Table 5: Qualitative Evaluation Criteria Scoring Table, for each technical qualitative

CONTROLLED DISCLOSURE

criterion. Each TET member shall populate a Tender Technical Evaluation Scoring Form [X] for each tenderer. Note: Individual Qualitative Criteria scores shall only be finalised after all clarification sessions have been concluded.

A weighted score-card approach is used to evaluate the technical compliance of the tenders against the specifications.

The evaluation of the tender submission will be based on the tenderer’s ability to meet the Engineering requirements.

The scoring method will be as follows:

Table 1: Scoring Method

SCORE	PERCENTAGE	DESCRIPTION
5	100	COMPLIANT <ul style="list-style-type: none"> Meets technical requirement(s) AND; No foreseen technical risk(s) in meeting technical requirements.
4	80	COMPLIANT WITH ASSOCIATED QUALIFICATIONS <ul style="list-style-type: none"> Meets technical requirement(s) with; Acceptable technical risk(s) AND/OR; Acceptable exceptions AND/OR; Acceptable conditions.
2	40	NON-COMPLIANT <ul style="list-style-type: none"> Does not meet technical requirement(s) AND/OR; Unacceptable technical risk(s) AND/OR; Unacceptable exceptions AND/OR; Unacceptable conditions.
0	0	TOTALLY DEFICIENT OR NON-RESPONSIVE

The evaluation scores will be weighted as follows:

Engineering (100%)	
General	20%
Mechanical	30%
C&I	10%
Electrical	25%
Civil and Structural	10%
Project Interface	5%
TOTAL (100%)	
Overall minimum threshold for qualification (70%)	

3.2 TECHNICAL EVALUATION THRESHOLD

The minimum weighted final score (threshold) required for a tender to be considered from a technical perspective is 70 %.

CONTROLLED DISCLOSURE

3.3 TET MEMBERS

Table 2: TET Members

TET number	TET Member Name	Designation
TET 1	Marthinus Lambrechts	Turbine Plant Engineering – Lethabo PS
TET 2	Teboho Pitso	Turbine Plant Engineering – Lethabo PS
TET 3	Zesizwe Ncane	Electrical Engineering – Lethabo PS
TET 4	Ntebaleng Maudi	Electrical Engineering – Lethabo PS
TET 5	Franco Barnard	C&I Engineering – Lethabo PS
TET 6	Blackie Swart	C&I Engineering – Lethabo PS
TET 7	Boitumelo Sitshetshe	Projects Engineering – Lethabo PS
TET 8	Suven Govender	Outside Plant Engineering – Lethabo PS
TET 9	Nicolan Govender	Outside Plant Engineering – Lethabo PS

CONTROLLED DISCLOSURE

When downloaded from the EDMS, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorised version on the system.

3.4 MANDATORY TECHNICAL EVALUATION CRITERIA

Gatekeepers identified in the tender document will be “must meet” criteria identified in tabular questionnaire form. The *Contractor(s)* tender will be assessed based upon questionnaire seeking **YES** or **NO** response from the *Contractor(s)* with no point scores or weighted averaged assigned to the response.

Response of **NO** against any criteria will be elimination of the *Contractor(s)* tender for further consideration or short listing for detailed technical evaluation. Gatekeepers will be minimum criterion elements with most significant and critical parameters applicable to the successful execution of the execution of the scope of work.

Table 3: Mandatory Technical Evaluation Criteria

	Mandatory Technical Criteria Description	Reference to Technical Specification / Tender Returnable	Motivation for use of Criteria
1.	Tenderer to provide proof that they can design, manufacture, supply, install and commission oil purifiers that meet the minimum technical specifications.	List of verifiable references (Three minimum). Proof that the Contractor has designed, supplied, installed and commissioned centrifuges before (in the past 5 years). The solution/technology provided in the references must be same as the proposed solution/technology. The following information is required for the references as a minimum: <ul style="list-style-type: none"> • Order number and project description • Contact person and their contact details 	The references prove that the tenderer has relevant experience to successfully execute the complete scope of work.
2.	Tenderer to submit a valid ISO 9001:2015 certification or Quality management system complying with ISO9001:2015.	Certificate of compliance	The certificate proves that the tenderer has a quality management system that complies with ISO9001:2015

3.5 QUALITATIVE TECHNICAL EVALUATION CRITERIA

Table 4: Qualitative Technical Evaluation Criteria

No.	Qualitative Technical Criteria Description		Reference to Technical Specification / Tender Returnable	Criteria Weighting (%)	Criteria Sub Weighting (%)
1.	General			20	
1.1		Evidence that the majority of the spares are readily available locally (not customized solutions). Scoring Criteria Evidence provided that the majority of the spares are readily available locally – 5 No evidence provided that the majority of the spares are readily available locally - 0	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 5.2		10
1.2		Environmental management plan Scoring Criteria: Environmental management plan submitted – 5 No environmental management plan submitted - 0	Tender Returnable		25
1.3		Documentation <ul style="list-style-type: none"> • Tenderer to submit sample documentation as per Vendor Document Submittal Schedule (VDSS) deliverables. Scoring Criteria: All sample VDSS documents submitted - 5 Not all sample VDSS documents submitted - 0	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 4.6		40
1.4		Technical expertise	Tender Returnable		25

		<ul style="list-style-type: none"> Tenderer to submit CVs of all the key personnel (engineers, technicians, supervisor/s, artisans, QCs, and safety officers) that will be working on the project. All relevant engineering disciplines including quality and safety must be represented in the CVs. The engineers and technicians involved in the project must be ECSA registered and evidence of ECSA registration must be included in the CVs. All personnel must have relevant experience regarding design, supply, installation and commission of centrifuges. <p>Scoring Criteria: CVs of all key/required personnel submitted - 5; Majority of the required CVs submitted - 4; Majority of the CVs required not submitted OR key personnel experience does not include working with centrifuges. - 2 No CVs submitted - 0</p>			
2.	Civil and Structural			10	
	2.1	<p>High Level method statement for the execution of the Civil engineering and structural works. Method Statement to include the following as a minimum:</p> <ul style="list-style-type: none"> Constraints identified and considered Interfacing with Others Proposed plant, equipment and tools Construction methodology and sequence of construction Risk Assessments Inspection and quality control plan Clear description of the responsibilities of personnel Health, Safety and Quality control for the activities <p>Scoring Criteria: Method Statement details fully how scope will be met and provides comprehensive methodology of approach - 5;</p>	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 5.2		100

		Method Statement describes how scope will be met and includes minor details on approach for evaluation assessment - 4; Method Statement does not contain methodology of approach but contains high level descriptions of how investigations will be conducted OR Method Statement reiterates scope of works - 2 No method statement submitted - 0			
3.	Mechanical			30	
	3.1	<p>Technical proposal. The following information should be included as a minimum:</p> <ul style="list-style-type: none"> • Minimum and maximum operating flow rate for the proposed oil purifiers. • The size (overall dimensions) of the proposed oil purifier skids. • Heater kW rating for the proposed oil purifiers • Pump and motor specifications for the proposed oil purifiers • Operating pressure and temperature (range) for the proposed oil purifiers. • System layout for the proposed oil purifiers. • Working fluid range. Types of oil that the oil purifiers can handle. • Material specification for the proposed oil purifiers • Quality control plan <p>Scoring Criteria: Technical proposal provides all the necessary information and meets the specifications in the technical specifications document - 5; Technical proposal provides all the necessary information with minor differences to the specifications in the technical specifications document - 4; Technical proposal provided does not meet the specifications in the technical specification document - 2 No technical proposal submitted - 0</p>	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 5.2		100

4.	Electrical			25	
	4.1	<p>Conceptual Designs for the Control Panel. This should include:</p> <ul style="list-style-type: none"> • A list of all electrical loads supplied from the control panel • General arrangement and SLD • Control philosophy including supporting drawings • Power requirements from the switchgear <p>Scoring Criteria:</p> <p>Conceptual designs for the control panel provided with all the information, documents and drawings required – 5</p> <p>Conceptual designs for the control panel provided with the majority of the information, documents and drawings required – 4</p> <p>Conceptual designs for the control panel do not provide the information, documents and drawings required – 2</p> <p>No control panel conceptual designs submitted - 0</p>	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 5.2		60
	4.2	<p>Confirmation that the tenderer will comply with the Eskom Standard for Motors.</p> <ul style="list-style-type: none"> • Signed letter from the tenderer committing to the completion of the schedule A & B before placing an order. <p>Scoring Criteria:</p> <p>Signed letter from the tenderer submitted – 5</p> <p>No letter submitted - 0</p>	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 5.2		40
5.	C&I			10	
	5.1	Interface	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and		60

		<ul style="list-style-type: none"> • Tenderer to confirm and demonstrate that the offered solution can be interfaced to the Employer’s existing Junction Boxes and Control System without requiring modifications to the Employer’s Control System’s logic and interface card. • Tenderer to confirm and provide evidence that the offered solution provides a local control panel that shows the individual alarms. • The Tenderer to confirm and provide evidence that the interface to the Employer’s control system will be via potential free contacts that are change-over contacts. • Tenderer to confirm and provide evidence that any PLC solutions will be accompanied with documentation as per VDSS, that detail the PLC’s configuration, engineering and software tools. <p>Scoring Criteria: Submitted documents provide all the information, documents and drawings required – 5 Submitted documents panel provide the majority of the information, documents and drawings required – 4 Submitted documents do not provide the information, documents and drawings required – 2 No documents submitted - 0</p>	BFPT Oil Purifier Replacement Project – Section 5.2		
5.2	Equipment	<ul style="list-style-type: none"> • Tenderer to provide details on the proposed controller, engineering tools, and diagnostic/maintenance functions for the supplied solution. • Tenderer to confirm and provide evidence that the supplied equipment conforms to the Employer’s field equipment standards • The Tenderer to confirm and provide evidence that the supplied solution is suitable, and will operate reliably in the current plant conditions (with respect to Temperature, Dust, Vibration, Humidity, Water ingress). 	375-LET-AABB-D00139-102 Technical Specification – Lethabo Power Station Main Turbine and BFPT Oil Purifier Replacement Project – Section 5.2		40

		<p>Scoring Criteria: Evidence that the supplied equipment conforms to the Employer's field equipment standards and is suitable to operate in the specified plant conditions submitted – 5 No evidence submitted - 0</p>			
6.	Project Interface			5	
	6.1	<p>Execution plan and organogram indicating that the contract will be executed successfully within the constraints of the contract. Scoring Criteria: Execution plan and organogram submitted – 5 No execution plan and organogram submitted - 0</p>	Tender Returnable		100
				TOTAL: 100	

*As per section 3.4.2.2 of the Tender Technical Evaluation Procedure

3.6 TET MEMBER RESPONSIBILITIES

Table 5: TET Member Responsibilities

Mandatory Criteria Number	TET 1	TET 2	TET 3	TET 4	TET 5	TET 6	TET 7	TET 8	TET 9
1	X	X			X	X			
2	X	X			X	X			
Qualitative Criteria Number	TET 1	TET 2	TET 3	TET 4	TET 5	TET 6	TET 7	TET 8	TET 9
1	X	X	X (1.1 & 1.3-1.4)	X (1.4)	X (1.4)	X (1.4)			
2								X	X
3	X	X							
4			X	X					
5					X	X			
6	X	X					X		

3.7 FORESEEN ACCEPTABLE / UNACCEPTABLE QUALIFICATIONS

3.7.1 Risks

Table 6: Acceptable Technical Risks

Risk	Description
1.	Deviations from the requirements accompanied by alternative solutions with the same or better performance.

Table 7: Unacceptable Technical Risks

Risk	Description
1.	Non-compliance to the OHS act (85 of 1993)
2.	Deviations from Eskom standards that impact on the minimum requirements/ system performance

3.7.2 Exceptions / Conditions

Table 8: Acceptable Technical Exceptions / Conditions

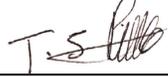
Risk	Description
1.	Deviations that will not compromise system performance.

Table 9: Unacceptable Technical Exceptions / Conditions

Risk	Description
1.	Non-compliance to minimum requirements/ performance criteria

4. AUTHORISATION

This document has been seen and accepted by:

Name	Designation	Signature
Marthinus Lambrechts	Turbine Plant Engineering – Lethabo PS	
Teboho Pitso	Turbine Plant Engineering – Lethabo PS	
Zesizwe Ncane	Electrical Engineering – Lethabo PS	
Ntebaleng Maldi	Electrical Engineering – Lethabo PS	
Franco Barnard	C&I Engineering – Lethabo PS	
Blackie Swart	C&I Engineering – Lethabo PS	
Boitumelo Sitshetshe	Projects Engineering – Lethabo PS	
Suven Govender	Outside Plant Engineering – Lethabo PS	
Nicolan Govender	Outside Plant Engineering – Lethabo PS	

5. REVISIONS

Date	Rev.	Compiler	Remarks
June 2021	Revision 0	Teboho Pitso	Compiled the technical evaluation strategy for replacement of the main turbine and BFPT oil purifiers.

6. DEVELOPMENT TEAM

All TET team members

CONTROLLED DISCLOSURE

When downloaded from the EDMS, this document is uncontrolled and the responsibility rests with the user to ensure it is in line with the authorised version on the system.