			ENGINE	ERING SE	RVICES DE	PARTMEN	IT		necsa Å	
		METHANE P	RESSURE	REGULAT	OR SPECIFICATION SHEET PCV83344B			344B	South African Nuclear Energy Corporation SOL Lambed	
Project		PTFE Filter Destruction Project			Unit Tag Number				PCV83344B	
Datasheet Document No.		ENS-FDP-SPE-24035			Revision				2	
Description		Pressure regulator on methane gas supply line to the Depolymerisation Reactor R82014 in the PTFE Filter Destruction Facility.								
Plant Location	Necsa, Pelindaba, North-West Province.									
Equipment Location Safety Classification	PTFE Filter Destruction Facility - Outside Laboratory 131, Building V-H2.									
Quality Classification	Non-classified(N) and SC-3(C). Non-classified(N) and QC-3(C).									
PROCESS CONDITIONS		UNITS	MINI		NORI	MAL	MAXIMUI	VI	ACCURACY	
Measurement Range		kPa(g)	45	50	20000	) <sup>Note3</sup>	23000		Medium	
Controlled Range		kPa(g)		-	10	0	-		Medium	
GENERAL Description		MEASUREMENT POINT					CONTROL POINT			
Process Fluid Fluid State			Methane Gas							
P&ID Number		ENS-FDP-PID-24005 [6]					_			
Line Number		15-833-MGVP-					Sai	Same as for measurement point		
Design Temperature [°C]				93						
Design Pressure [kPa(g)]				24820			-			
SIL Rating	- MEASUREMENT SPECIFICATION					<u> </u>				
FLUID PROPERTIES		UNITS		MUM	NORI	MAL	MAXIMUI	M	Reference	
Molecular Weight		kg/kmol			16.				Table 2-164, page 2-136 [1]	
Operating Temperature		°C	-2	6	25	5	40		[2]	
Operating Pressure (upstream)		kPa(g)	45	50	20000	) <sup>Note3</sup>	23000		Minimum (Section 4.2.3 [3]). Maximum [4]	
Density (@ min., normal, and max. for both operating pressure and temperature.)		kg/m³	3.	90	162	.48	228.67		Note 1	
Viscosity (@ min., normal, a temperature.)	and max. for operating	сР		098	0.0		0.012		Table 2-364, page 2-321 [1]	
Compressibility Factor		Z	0.	85	0.8		0.72		Fig A.9, page 278 [8]	
Specific Heat Ratio (Cp/Cv) Thermal Conductivity		- W/m.K	0.0	271	1.3 0.03		0.035		Table 4.3, page 165 [7] Note 2	
Required Measured Range (upstream)		kPa(g)	0.0		-		25000		[4]	
Required Measured Range (downstream)		kPa(g)	(		-		25000		[4]	
			CONTROL						•	
VALVE SIZING INFO. & SPECIFICATION		UNITS			M	Minimum (Section 4.2.3 [3]).				
Valve Inlet Pressure		kPa(g)	45	50	20000	) <sup>Note3</sup>	23000		Maximum [4]	
Valve Outlet Pressure = Regulator Setpoint Pressure		kPa(g)		•	10	0	-		[6]	
Maximum Differential Pressure Allowed Across Control Valve		kPa		-	-		22900		Maximum [4]	
Valve Critical Flow		-		-	No	)	-		-	
Mass Flowrate		kg/h	(	)	0.6	64	10		[4]	
P <sub>c</sub> - Critical Pressure		kPa(a)	-				-		Table 2-164, page 2-136 [1]	
Fail Action		- N/A - Supplier to advise							-	
Seat Leakage Class  Maximum Shut - Off Differential Pressure						3000			Maximum [4]	
		E MECHAN	NICAL PRO		,,,	Meximum [4]				
Materials of Construction										
Body	Bellows		Spring			Seat			Disk and STEM	
316 SS	Supplier to advise		NA		Die-formed flexible graphite with anti-extrusion rings				316 SS	
Bonnet/Cap	•	Туре			Wetted parts				Non-wetted parts	
316 SS	Two-stage			SS				SS		
Process Connections									Dino C: (ND)	
	Flar SS, ASTM A182-F316/316L,	nge Spec. ASME B16.5				lange Rat			Pipe Size (NB)	
Inlet	of all	ternatives)			Class 1500		00		15	
Outlet	SS, ASTM A182-F316/316L, A			ASME B16.5 (Supplier shall advise ternatives)			00		15	
Valve rating				Class 1500						
ALARM/SWITCH		FALL Low Low	ING Low	RI: High	SING High High	UNITS or %			INTERLOCKS	
LOCAL ALARM		-	-	-	-	kPa(g)		_	N1/A	
REMOTE ALARM SWITCH ONLY		-	-	-	-	kPa(g)			N/A	
		LOCAL			- kPa(g) REMOTI		<u> </u>	RECORDING		
DISPLAY		Yes								
REFERENCE DRAWINGS / DOCUMENTS										
[1] Perry, R. H., & Green, D. W. (1997). Perry's Chemical Engineers Handbook 7th Edition. McGraw-Hill Company.										
[2] SHEQ-2011-REP-01017, 2011 : Pelindaba Site, Site Description Rev 2, NECSA. [3] ENS-FDP-CLC-24014, Mass Balance Calculation for the PTFE Filter Destruction System										
	FE Filter Destruction Plant Instr			,,510111						
[5] Sinnot, R. K. (2005). Couls	son & Richardson's CHEMICAL	. ENGINEERI	NG, Chemic			Volume 6,	4th Edition.			
	FE Filter Destruction Project - P									
[7] Joseph F. Louvar, Daniel A Crowl, 2011: Chemical Process Safety Fundamentals with Applications.  [8] Rase, H. F. (1963), Pining Design for Process Plant, New York: John Wiley & Sons, Inc.										
[8] Rase, H. F. (1963). Piping Design for Process Plant. New York: John Wiley & Sons, Inc.										

## NOTES

- 1) Minimum density was calculated from the highest temperature and lowest pressure, normal density at normal conditions, and maximum density at the lowest temperature and highest pressure using the compressibility chart Z values read from Fig A.9 on page 278 [8].

  2) Thermal conductivity was calculated using Equation 8.13 in Section 8.8.3 on page 321 [5]. The specific heat capacity used in the equation was calculated from Equation in Appendix C, Page 939 of [5] at minimum, normal, and maximum temperatures.

  3) The supplier should advise whether a one or two-stage pressure reduction is required for the cylinder supply pressure of 20000 kPa(g).

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