

The Tenderers

Date:
21 August 2026

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Dear Sir/Madam

ENQUIRY NUMBER: E3263GXPARN

TENDER ADDENDA NO.1: The provision of Outside Plant MV Switchgear Upgrade at Arnot Power Station for a period of 3 years

NOTE: EXTENSION OF ENQUIRY CLOSING DATE

PLEASE NOTE THAT THE TENDER CLOSING DATE OF 21 August 2026 @10:00AM HAS BEEN EXTENDED TO A NEW TENDER CLOSING DATE OF 31 August 2026@10:00AM.

PLEASE NOTE THAT THE NEW ENQUIRY CLOSING DATE SUPERSEDE INITIAL CLOSING DATE STIPULATED ON THE ENQUIRY DOCUMENTS UPLOADED ON NATIONAL TREASURY E-TENDER PORTAL AND ESKOM TENDER BULLETIN.

PLEASE NOTE THAT OTHER TERMS AND CONDITIONS OF TENDERING REMAIN UNALTERED.

QUESTIONS AND RESPONSES ON THE NEXT PAGE

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Eskom Holdings SOC Limited Reg No No 2002/015527/30

	Questions	Responses
1	Does the 11kV coal conveyor board 3-13 correspond to the 11 switchgear units in the "11kV Conveyor Brd 3-13 SLD"?	For SLD for conveyor board 3-13 please see Appendix I 11kV Conveyor Brd 3-13 SDL
2	If these are the 11 switchgear units shown in this drawing, please confirm whether the cabinet type here is 2LBS+1VCB?	Yes.
3	Are the load switches and disconnectors electrically operated or manually operated?	Manually operated.
4	The corresponding drawings for the 11kV ASQ board 1 & 2 were not found, please provide them. If not available, please advise on the board configuration.	Refer to Page 3-4
5	Please confirm whether the 11kV Sewage plant board corresponds to the drawing "11KV SEWAGE PLANT BOARD"? If it does correspond to this drawing, please provide a similar drawing such as "11kV Conveyor Brd 3-13 SLD". If the drawing is not available, please advise on the board configuration?	Refer to page 3-4
6	Please confirm whether the protection device needs to be configured by our company? If it does, is it possible to follow the 3.6 Protection equipment requirements for MV Circuit breaker in the "240-56030406 RMU standard" for configuration?	Yes.
7	Please confirm whether our company needs to configure the meters?	Yes, please see SLD with all the Transformer parameters.
8	In the "240-56030406 RMU standard", there are both indoor and outdoor, as well as ordinary type and IRTU type. Can our company configure the conventional RMU for the indoor type?	We are looking for outdoor in this project.
9	Apart from the materials mentioned in the fourth clarification, are there any other major materials that our company needs to configure? If so, please specify and provide the specific technical parameter requirements	None
10	Please confirm whether our pricing should strictly follow the quantities listed in the BOQ, in accordance with C2.1 Pricing Assumptions: Option A.	Yes, it should be.
11	To facilitate accurate pricing and resource planning, please provide a high-level project schedule indicating the anticipated delivery and implementation phases over the three-year contract period.	The NEC requires that the Contractor supplies a Program within 2 weeks after contract placement for Approval by the Employer, We cannot provide a schedule. The schedule should come from you.

12	Please provide a list of approved subcontractors for the site, together with their contact details, or alternatively advise whom we should approach to obtain this information.	We do not have such, the contractor will provide their preferred subcontractor to the Employer for approval.
13	During the clarification meeting, Eskom SHEQ indicated that supervisors would require specific permits. Kindly provide details of the permit requirements, training schedule, and any related prerequisites.	Due to the contract duration, the supplier will be required to attend plant safety regulation, ORHVS that will be provided by the employer
14	Regarding the decommissioning and removal of existing switchgear, please advise: Whether the equipment contains oil; and where the removed equipment will be relocated or stored	No Oil. Stored, will provide a site in the station to store.
15	For the 11 kV cable joints and terminations, the BOQ reflects a quantity of one (1). Kindly confirm: Whether pricing is required on a per-unit basis. The actual quantities required; and Whether the scope includes labour or is limited to supply only.	Actual quantity, meaning each feeder or incomer would have 3 cables joints, includes labour.
16	NOTE 2: Tenderers shall submit the following mandatory returnable for Subcontracting: - Please advise if this is required during tender stage, this process can be lengthy. - • Subcontracting agreement signed by both with subcontractors' company registration – Please advise if this is required during tender stage or contract award	We only require the information of the subcontractor that will be working with the Principal contractor, at contract award.
17	We have assumed that the site induction process can be completed within a few hours. Kindly provide details of the induction process, medical requirements, certification requirements, and any other site access prerequisites.	There are 2 types of inductions, one is 5 minute short and it is for day visit , no work to be carried out, the other one takes a few hours and a medical certificate and criminal records will be required, this usually takes after contract award, a safety checklist will be provided to assist the contractor compile their safety file.
18	There are 2 types of inductions, one is 5 minute short and it is for day visit, no work to be carried out, the other one takes a few hours and a medical certificate and criminal records will be required, this usually takes after contract award, a safety checklist will be provided to assist the contractor compile their safety file.	There are dedicated goods lift at each loading/unloading zone, these lifts are designed to carry heavy across the units up to 45M level.
19	Please confirm whether any scaffolding requirements will be arranged and provided by Eskom, should access equipment be required on site.	The is a scaffolding contract on site, scaffold will be arranged as and when requested, this will be on the Employer's cost.

20	Please advise on the delivery requirements for the switchgear: Will equipment be delivered to site stores or directly to the respective substations?	Only spares are delivered to stores , since the contractor will be establishing on site, they will have to acquire bigger and conductor risk assessment against bad conditions
21	Please confirm that all MV, LV, and control cable works are excluded from the contractor's scope.	MV and LV cables are excluded. Control cables are included.
22	Advise whether the AIS RMU here refers to the air cabinet or the environmental gas insulated ring network cabinet, the technical specification only has the general specification for 3.3kV-33kV ring network cabinet, the whole text only mentions gas, without mentioning which gas is specific	AIS RMU = AIR (Normal) Insulated Switchgear Ring Main Unit GIS RMU = Gas Insulated Switchgear Ring Main Unit

THIS DRAWING HAS BEEN CREATED
ON A C.A.D. SYSTEM AND ANY
AMENDMENT TO THE DRAWING
MUST BE EFFECTED ONLY
ON THE SAME C.A.D. SYSTEM

SECTION 6 - SINGLE LINE DIAGRAM: 11kV Station Brds 1 & 2

