

	Strategy	Kusile Power Station
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Title: Kusile Power Station Tender Technical Evaluation Strategy Provision of Outage Planning, Execution and Close Out Management Services Contract during Outages as and when required basis for a period of 5 (five) years

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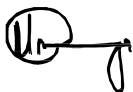

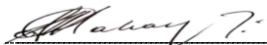
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1. Introduction

A technical evaluation is a critical activity performed by engineers / technical specialists in accordance with Eskom Procurement and Supply Chain Management Policy (32-1033) and Eskom Procurement and Supply Management Procedure (32-1034) during the tender process.

The process to be followed in performing technical evaluations during the tender evaluation process must be consistent throughout Eskom.

This document shall ensure that a consistent, fair, transparent, impartial and auditable process is followed to identify the highest technically ranked tenderer for Provision of Outage Planning, Execution and Close Out Management Services Contract during Outages as and when required basis for a period of 5 (five) years at Kusile PowerStation

2. Supporting Clauses

2.1 Scope

This document describes the technical evaluation criterion, team members and requirements for Purpose of Provision of Outage Planning, Execution and Close Out Management Services Contract during Outages as and when required basis for a period of 5 (five) years at Kusile PowerStation

The purpose of this document is to provide a consistent approach to processes and principles to be followed when technically evaluating Provision of Outage Planning, Execution and Close Out Management Services Contract tenders; responsibilities of individuals and reporting requirements by defining the Mandatory Evaluation Criteria, Qualitative Evaluation Criteria and TET member responsibilities for the evaluation. The technical evaluation strategy serves as basis for the tender technical evaluation process.

2.1.1 Applicability

This document shall apply to Kusile Power Station's Outage Department, Technical support and commissioning departments.

2.1.2 Effective Date

The authorisation date is the effective date of this report.

2.2 Normative/Informative References

Parties using this document shall apply the most recent edition of the documents listed in the following paragraphs.

2.2.1 Normative

- [1] 240-168966153: Generation Technical Tender Evaluation Procedure Rev 1
- [2] 240-44682850: PCM - Provide Engineering During Project Sourcing
- [3] 2-1033: Eskom Procurement and Supply Chain Management Policy
- [4] 32-1034: Eskom Procurement and Supply Management Procedure
- [5] 240-83539994: Standard for Non-Destructive Testing (NDT) on Eskom Plant.

2.2.2 Informative

- [6] 474-59: Internal Audit Procedure
- [7] ISO 9001 Quality Management Systems

2.3 Definitions

Definition	Explanation
Controlled Disclosure	Controlled Disclosure to external parties (either enforced by law, or discretionary).
Enquiry	A competitive or non-competitive request for information, interest, quotations or proposals made to a supplier, a group of suppliers or the market at large.
Tender	A tender refers to an open or closed competitive request for quotations / prices against a clearly defined scope / specification.

2.4 Abbreviations

Abbreviation	Explanation
TET	Technical Evaluation Team
GO	General Overhaul
IR	Interim Repair
CIDB	Construction Industry Development Board
CV	Curriculum Vitae
NEC	New Engineering Contract
GM	General Manager
QCP	Quality Control Plan
HP	High Pressure
LDE	Lead Discipline Engineer
LP	Low Pressure
NDT	Non-Destructive Testing
SANAS	South African National Accreditation System
SME	Subject Matter Expert
SOW	Scope of Work

2.5 Roles And Responsibilities

- a. **Engineering Manager:** Is responsible for ensuring that all staff, in their respective areas understand and adhere to this tender technical evaluation strategy.
- b. **Outage Execution Manager** Is responsible for ensuring that all staff, in their respective areas understand and adhere to this tender technical evaluation strategy.
- c. **Project Coordinator Technical:** The responsible end-user for scope planning and execution during the planning and execution phase of an outage.

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- d. **Plant Engineer:** The engineer is responsible to manage the execution and adherence to the Tender Technical Evaluation procedure and strategy.
- e. **Technical Evaluation Team (TET) member:** Is responsible to review and evaluate technical aspects of the tender documentation as per the Tender Technical Evaluation Strategy.

2.6 Process For Monitoring

This strategy shall be monitored by 474-59: Internal Audit Procedure & 2-1033: Eskom Procurement and Supply Chain Management Policy.

2.7 Related/Supporting Documents

- [1] 240-53716746: Tender Technical Evaluation Report Template
- [2] 240-53716712: Tender Technical Evaluation Results Form Template
- [3] 240-53716726: Tender Technical Evaluation Scoring Form Template
- [4] 240-53716769: Tender Technical Evaluation Strategy Template

3. Tender Technical Evaluation Strategy

3.1 Technical Evaluation Threshold

The minimum weighted final score (threshold) required for a tender to be considered from a technical perspective is 70%.

3.2 TET Members

Table 1: TET Members

TET number	TET Member Name	Designation
TET 1	Nomusa Madonda	Senior Advisor Outage Planning
TET 2	Pogiso Mavusa	Senior Advisor Outage coordination
TET 3	France Mabula	Project Coordinator

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3.3 Mandatory Technical Evaluation Criteria

Mandatory Technical Evaluation Criteria (gatekeepers) are 'must meet' criteria. If any one of the criteria is not met, the tenderer will be automatically disqualified and shall not be further evaluated against Qualitative Criteria.

Table 2: Mandatory Technical Evaluation Criteria

	Mandatory Technical Criteria Description	Reference to Technical Specification / Tender Returnable	Motivation for use of Criteria
1.	Accreditations	ISO 9001:2015 Certified (Provide valid certificate)	Certifications demonstrate company's adherence to quality standards and industry best practices.

3.4 Qualitative Technical Evaluation Criteria

Qualitative Technical Evaluation Criteria are weighted evaluation criteria used to identify the highest technically ranked tenderer after determining that all the Mandatory Evaluation Criteria have been met. The Qualitative Evaluation Criteria are weighted to reflect the relevant importance of each criterion.

Table 3: Qualitative Technical Evaluation Criteria

	Qualitative Technical Criteria Description	Reference to Technical Specification / Tender Returnable	Scoring
1	Company Experience in providing Skilled and Competent Support Resources for Outages/Maintenance related experience: 3 years and above	Proven Records: Provide Previous BU/Company name and the Contact Person. Provide previous Contract numbers including Purchase orders. Submit copies of contracts and task orders /copy of Purchase orders Proof Years of experience: (3+ years) -15%. (2 years + to 35 months)- 10%. (1 year +to 23months) -5 % No previous experience 0 points (non-responsive).	15%
2	Company Experience in providing Quality/FME service-related experience: 3 years and above	Proven Records: Provide Previous BU/Company name and the Contact Person. Provide previous Contract	15%

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		<p>numbers including Purchase orders. Submit copies of contracts and task orders /copy of Purchase orders</p> <p>Proof Years of experience:</p> <p>Proof Years of experience:</p> <p>(3+ years) -15%.</p> <p>(2 years + to 35 months)- 10%.</p> <p>(1 year +to 23months) -5 %</p> <p>No previous experience 0 points (non-responsive).</p>	
3	<p>Personnel experience of Quality Inspectors/ Controllers: Technical Engineering Diploma /N4 Trade test: Mechanical/Electrical/Mechatronics :3 years and above</p>	<p>Submit a CV with traceable reference; the CV must be accompanied by certified copies of training /qualification certificates.</p> <p>Proof Years of experience:</p> <p>(3+ years) -15%.</p> <p>(2 years + to 35 months)- 10%;</p> <p>(1 year +to 23months) -5 %</p> <p>0 points for no related experience and no proof qualifications submitted.</p> <p>NB: 1% will be deducted for uncertified copies</p>	15%
4	<p>Personnel Experience in FME service- 3 years and above</p>	<p>Submit CV/s and Qualifications with traceable reference and the CV. points (100% of 15) for 5 years and greater years of experience (Full Compliance).</p> <p>Proof Years of experience:</p> <p>(3+ years) -15%.</p> <p>(2 years + to 35 months)- 10%.</p> <p>(1 year +to 23months) -5 %</p> <p>0 points for no related experience and no proof qualifications submitted.</p> <p>NB: 1% will be deducted for uncertified copies</p>	15%

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5	Method Statement on contract management support advisory role and contract administration with respect to NEC suite	<p>Submit detailed method statement contract management advisory role and contract administration with respect to NEC suite</p> <p>a. Fully comprehensive method statement submitted=20%</p> <p>b. Method statement submitted but not comprehensive= 10%</p> <p>c. Basic method statement submitted=5%</p>	20%
6	Provide effective implementation of FME process and Commissioning of plant during Planning, execution and Close out of the Outage	<p>Submit detailed method statement for the FME process and plant commissioning, stipulating the Turbine & Boiler plant areas:</p> <p>a. Fully comprehensive method statement submitted=20%</p> <p>b. Method statement submitted but not comprehensive= 10%</p> <p>c. Basic method statement submitted=5%</p>	20%
	Total		100%

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3.5 TET Member Responsibilities

Table 4: TET Member Responsibilities

Mandatory Criteria Number	TET 1	TET 2	TET 3
1	X	X	X
Qualitative Criteria Number	TET 1	TET 2	TET 3
1	X	X	X
2	X	X	X
3	X	X	X
4	X	X	X
5	X	X	X
6	X	X	X

3.6 Foreseen Acceptable / Unacceptable Qualifications

3.6.1 Risks

Table 5: Acceptable Technical Risks

Risk	Description
1.	Some information is missing, but the information missing is not important

Table 6: Unacceptable Technical Risks

Risk	Description
1.	All mandatory requirements not achieved will results in immediately disqualification (no further technical evaluation)
2.	No information and / or proof of requirements is provided

3.6.2 Exceptions / Conditions

Table 7: Acceptable Technical Exceptions / Conditions

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Risk	Description
1.	None

Table 8: Unacceptable Technical Exceptions / Conditions

Risk	Description
1.	Bidders not meeting the mandatory requirements will be automatically disqualified.

4. Acceptance

This document has been seen and accepted by:

Full Name and Surname	Designation
Nomusa Madonda	Senior Advisor Outage Planning
Mdu Ngwenya	Outage Planning Manager
Ntsiki Hlapisi	Outage Execution Manager
Siyabonga Mahaye	Outage Middle Manager
Granny Mavuso	Project Coordinator
Pogiso Mavusa	Senior Advisor Outage Coordination
France Mabula	Project Coordinator

5. Revisions

Date	Rev.	Compiler	Remarks
December 2025	01	Nomusa Madonda	Original document

6. Development Team

The following people were involved in the development of this document:

- a. Pogiso Mavusa
- b. Granny Mavuso
- c. Mdu Ngwenya
- d. France Mabula

7. Acknowledgements

None

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